

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CAMPBELL & HEDRICK

3. Address and Telephone No.

P. O. BOX 401, MIDLAND, TEXAS 79702 951-684-4393

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL & 1980 FEL SEC 19 T21S R37E Lea county

5. Lease Designation and Serial No.

LC 032491C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

HARDY 6

9. API Well No.

30-025-2550900SI

10. Field and Pool, or Exploration Area

Paddock

11. County or Parish State

RECEIVED
JUL 15 12 48 PM '94
HOBBS, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

RETURN WELL TO PRODUCTION

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Pull rods and tubing. Install BOP. Drop 2 sax sand on ret. BP at 6572 Gr. Run tbgs. and set cement retainer 5170 ±. Squeeze perfs 5192-5202 with 75 sax cement. SION.

Drill out retainer and cement. Reperforate Paddock 5190-5250. Test. Acidize with 500 gal NEHCl and swab test.

If Paddock is not commercial, squeeze as before. Test csg. Remove Ret. BP at 6572 and return well to production Drinkard perfs 6617-6712.

Work will commence on availability of workover rig on Aug. 1, 1994.

14. I hereby certify that the foregoing is true and correct

Signed

J. Hedrick

Title Operator

Date 7/14/94

(This space for Federal or State office use)

Approved by

(ORIG. SGN.) JOE C. LARA

Title

REGIONAL MANAGER

Date

8/16/94