

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 42 R1424

5. LEASE DESIGNATION AND SERIAL NO.
LC 032591 (c)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HARDY

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

PADDOCK

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

19 T21S R37E

12. COUNTY OR PARISH 13. STATE

LEA

NEW MEXICO

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CAMPBELL & HEDRICK

3. ADDRESS OF OPERATOR

P. O. BOX 401, MIDLAND, TEXAS 79703

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660 FSL & 1980 FEL of Sec.

14. WELL NO.

15. ELEVATION (Show whether DE, RT, GR, etc.)

3507 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING ☒

(Other) RECOMPLETION

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. RE-ENTER TESTED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

Pull rods and tubing and set Baker RTB 45AA at 6572 GR and load hole with
water. Test BP 2nd csg to 1000psi 30 min. No pressure drop. Run PFC log
5000-5240. Perf Paddock 5192-5202 S w 11 Jumbo Jet holes. Spot Acid on
perf and acidize w/2000 gal 15% NEFe acid. Formation break 1400psi. Ave rate
2.2 BPM. 151p vacuum. September 2, 1989 test pump 2.28 BOPD 177 BW GOR-TSTM.

Oct 2 8 54 AM '89

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE PARTNER

DATE 9/28/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: