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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPORT ON (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Drawer A, Levelland, Texas 79336

4. Location of Well
UNIT LETTER I 3300 FEET FROM THE North LINE AND 660 FEET FROM
THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 36-E N.M.P.M.

5. Elevation (Show whether DF, RT, GR, etc.)
3509 GR

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement No.

8. Form of Lease Name
State "C" Tract 11

9. Well No.
5

10. Field and Pool, or Wildcat
Eumont Queen

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Additional Completion (unsuccessful)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In an effort to increase production, a perf job was done in additional pay zone, set retrievable bridge plug at 3400' and perforated Yates-Seven Rivers zone interval 2679', 2695', 2743', 2778'-81', 2811', 2827', 2867', 2903'-07', 2923'-27', 2936', 3003'-09', 3195', 3231', 3266'-70', and 3291' with 2 JSPF. Acidized perfs with 3600 gals 15% DS-30 Western Acid. Fraced perfs with 32,000 gals Western Titan I containing 2 gals FS-F Fluorosurfactant per 1,000 gal., 8,000 gals co₂, 40,000 pounds 20-40 mesh sand and 10,000 pounds 10-20 mesh sand, swabbed back load and evaluated Yates-Seven Rivers interval prior to pulling bridge plug. Increased production efforts were unsuccessful; packer placed at 3320' and production resumed at original perfs at 3548'-3583'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray W. Cox TITLE Administrative Assistant DATE 9-28-77

APPROVED BY John W. Runyan TITLE Geologist DATE 9-28-77

CONDITIONS OF APPROVAL, IF ANY:
042- NMOC-C-H, 1- Div., 1- Susp., 1- RC.

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SEP 8 1977

**OIL CONSERVATION COMM.
HOBBS, N. M.**