DISTRIBUTION SANTA FE FILE		NSERVATION COMMISSION FOR ALLOWABLE AND	Form C=104 Supersedts Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL O	SAS
LAND OFFICE	4	-	
OPERATOR GAS			
PROBATION OFFICE			
Amoco Production Compan	IV.		
Address			
P. O. Drawer A, Levell Reason(a) for filing (Check proper box,		Other (Please explain)	
New Well	Change in Transporter of:	To advise connect	tion date of gas
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE	rmation Kind of Leas	e Lease :
Leame Name State "C" Tract 11	Well No. Pool Name, Including Fo 5 Eumont Queen	state, Federa	_
	300 Feet From The North Line	and <u>660</u> Feet From	The East
time of Section 2 To	waship 21-S Bangs 3	6-Е , ммрм, Lea	Coun
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	oved copy of this form is to be sent)
	_		the second ship form in the ball
None of Authorized Transporter of Ca		Address (Give address to which appro Box 2300 Midland, Te	xas 7970]
Northern Natural Gas	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen
If well produces oil or liquids, give location of tanks.	J 2 21 36		8-3-77
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
Designate Type of Completi	on – (X)		
r		New Well Workover Deepen Total Depth	Plug Back Same Res'v. Diff. Re P.B.T.D.
Designate Type of Completi	on - (X) Date Compl. Ready to Prod.		
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, CR, etc.,	on - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Designate Type of Completi Date Spudded	on - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations	on - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top Cil/Gas Pay	P.B.T.D. Tubing Depth
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CIL CONSELVATION COMME. HOBBS, N. M.