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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

STATE C, TRACT 11

9. Well No.

5

10. Field and Pool, or Wildcat

EUMONT QUEEN

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER

2. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

Name of Operator

AMOCO PRODUCTION COMPANY

Address of Operator

P.O. DRAWER A, LEVELLAND, TEXAS 79336

Location of Well

IT LETTER I LOCATED 3300 FEET FROM THE NORTH LINE AND 660 FEET FROM

EAST LINE OF SEC. 2 TWP. 21-S RGE. 36-E NMPM

16. Date Spudded 4-25-77 16. Date T.D. Reached 5-1-77 17. Date Compl. (Ready to Prod.) 5-14-77 18. Elevations (DF, R&B, RT, GR, etc.) 3509 GR 19. Elev. Casinghead

20. Total Depth 4000 21. Plug Back T.D. 3958 22. If Multiple Compl., How Many — 23. Intervals Drilled By — Rotary Tools ALL Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name

3542-3583 QUEEN

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

COMPENSATED NEUTRON - FORMATION DENSITY, DUAL LATERAL LOG MICRO-SFL

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	521	12 1/4"	3505X. CIRC 405X	
5 1/2"	14-15.5#	4000	8 7/8"	9505X. CIRC 805X	

LINER RECORD

30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3528	

31. Perforation Record (Interval, size and number)

3542-83 WITH 2 DPTSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3542-3583	3000 GAL 15% ACID WITH 7% BALL SEALERS
3542-3583	40000 GAL GEL AND 48500# 10-20 AND 20-40 FRAC SAND AND 5000 GNL CO2.

PRODUCTION

33. Date First Production 5-16-77 Production Method (Flowing, gas lift, pumping — Size and type pump) FLOWING Well Status (Prod. or Shut-in) SHUT-IN

Date of Test	Hours Tested	Choke Size	Pressure For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-19-77	24	2 7/16	→	0	700	0	—
Flow Tubing Press.	Casing Pressure	Interval used 24-hour tests	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
100#	—	→	0	700	0	—	

34. Disposition of Gas (bbl., used for fuel, vented, etc.)

SOLD - NORTHERN NATURAL GAS

Test Witnessed by

35. List of Attachments

LOGS ALREADY MAILED IN.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Kenneth Burns TITLE Senior Staff Assistant DATE 7-8-77

ON 2 MARCH 1985, 1-11P, 1-3052, 1-KUB

[illegible]

Northern New Mexico

HOBBES, N. M.

No. 1, from	No. 2, from	No. 3, from	No. 4, from	No. 5, from	No. 6, from
3542					
T. Anhy	T. Canyon	T. Strawn	T. Kirtland-Friedland	T. Penn. "B"	T. Penn. "B"
1274					
T. Salt	T. Salt	T. Aloka	T. Kirtland-Friedland	T. Penn. "C"	T. Penn. "C"
1363					
T. Salt	T. Salt	T. Aloka	T. Kirtland-Friedland	T. Penn. "D"	T. Penn. "D"
2668					
T. Yates	T. Yates	T. Miss	T. Chalkhouse	T. Leadville	T. Leadville
2927					
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	T. Elbert	T. Elbert
3440					
T. Queen	T. Silurian	T. Point Lookout	T. Mancos	T. Gallup	T. Ignacio Quartz
3652					
T. Grabburg	T. Montoya	T. Simpson	T. McKee	T. Ellensburg	T. Dakota
T. San Andres					
T. Glorieta					
T. Paddock					
T. Elimbry					
T. Tubb					
T. Drinkard					
T. Abo					
T. Wolfcamp					
T. Penn.					
T. Ciseco (Bough C)					

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from NONE (ENCOUNTERED) to lect.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ Sect.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	521	521	RED BED + SAND				
521	1475	954	RED BED				
1475	1917	442	RED BED + ANHYDRIDE				
1917	2614	697	ANHYDRIDE + SALT				
2614	3925	1311	ANHYDRIDE				
3925	4000	75	LIME + DOLOMITE				