

IP (Queen) Perfs 3548-83' F 700 MCFGPD. Pot based on 24 hr test thru 29/64" chk. GOR dry; gty (Gas) NR; CP Pkr; TP 290#

CONTR OPRSELEV 3509' GL, 3520' KB PD 4000' RT

F.R. 4-25-77
(Queen)
4-29-77 Drlg 3020'
5-5-77 TD 4000'; PBD 3958'; WOC
5-13-77 TD 4000'; PBD 3958'; Recg Ld
Perf (QUEN) 3548-83'
Acid (3548-83') 3000 gals
Swbd 19 BLW in 11 hrs (3548-83') Swbd dry
Frac (3548-83') 40,000 gals + 48,500# sd
5-20-77 TD 4000'; PBD 3958'; Tstg
Flwd 700 MCFGPD, thru 29/64" chk, FTP 100#
(3548-83')
5-26-77 TD 4000'; PBD 3958'; SI
6-10-77 TD 4000'; PBD 3958'; SI
8-29-77 TD 4000'; PBD 3958'; Complete
LOG TOPS: Rustler Anhydrite 1274', Salt 1363',
9-1-5 NM

LEA
AMOCO PRODUCTION CO.

Eumont
5 State "C" Tract 11
Sec 2, T21S, R36E

NM
Page #2

8-29-77

Continued
Yates 2668', Seven Rivers 2927', Queen
3440', Grayburg 3652'
LOGS RUN: CFD, DILL
BHT 96 deg
COMPLETION ISSUED

9-3-77

9-1-5 NM
IC 30-025-70097-77

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

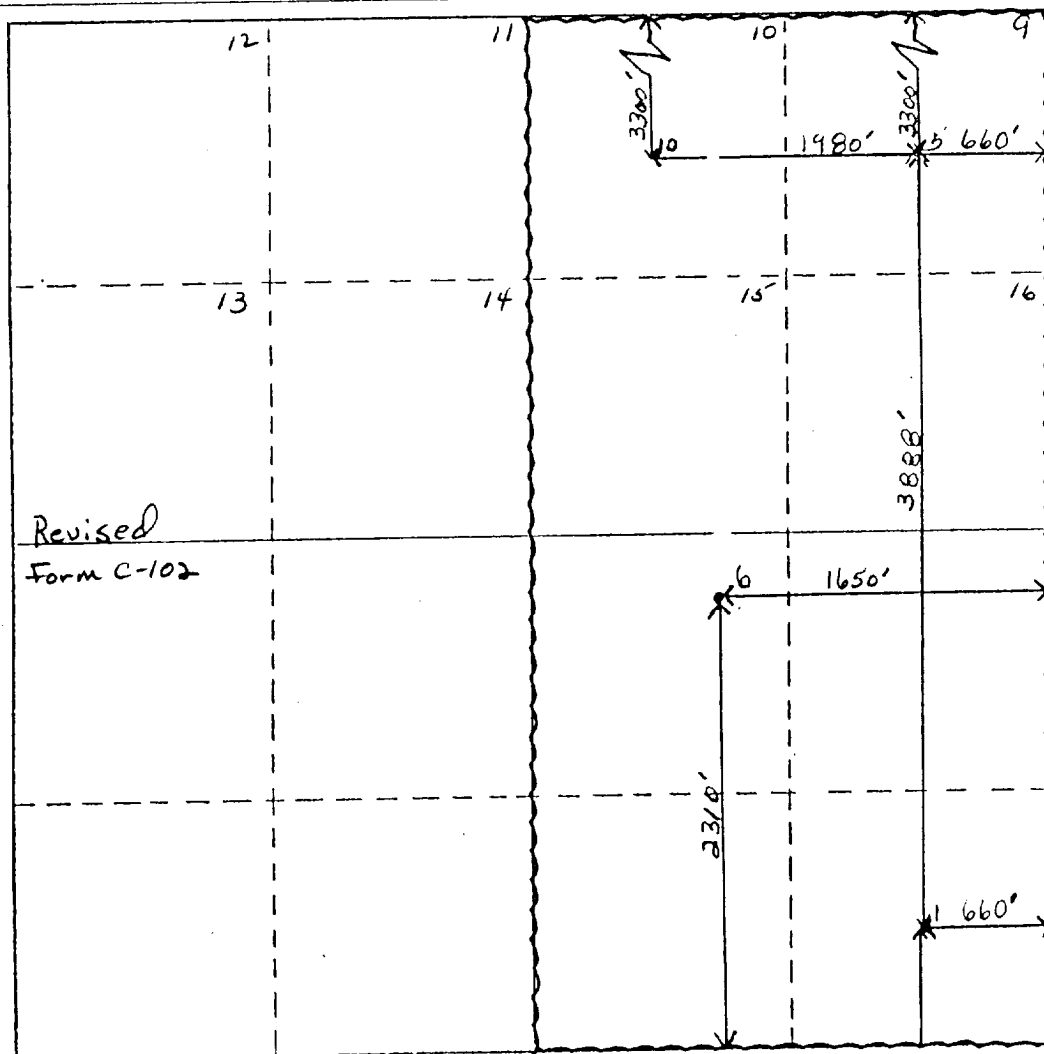
Operator Amoco Production Company			Lease State "C" Tract 11		Well No. 5
Unit Letter I	Section 2	Township 21 South	Range 36 East	County Lea	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> 3300 feet from the North line and 660 feet from the East line </div>					
Ground Level Elev. 3509	Producing Formation Queen	Pool Eumont Queen		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

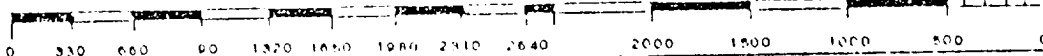
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: *Greg Mitchell*
 Position: Asst. Admin. Analyst
 Company: Amoco Production Co.
 Date: 12/7/79

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: _____
 Registered Professional Engineer and/or Land Surveyor: _____

Certificate No.: _____



N. MEXICO OIL CONSERVATION COMMISS
WELL LOCATION AND ACREAGE DEDICATION PLAT

16-40-C-102
 Supersedes C-126
 Effective 1-1-65

All distances must be from the outer boundaries of the Section

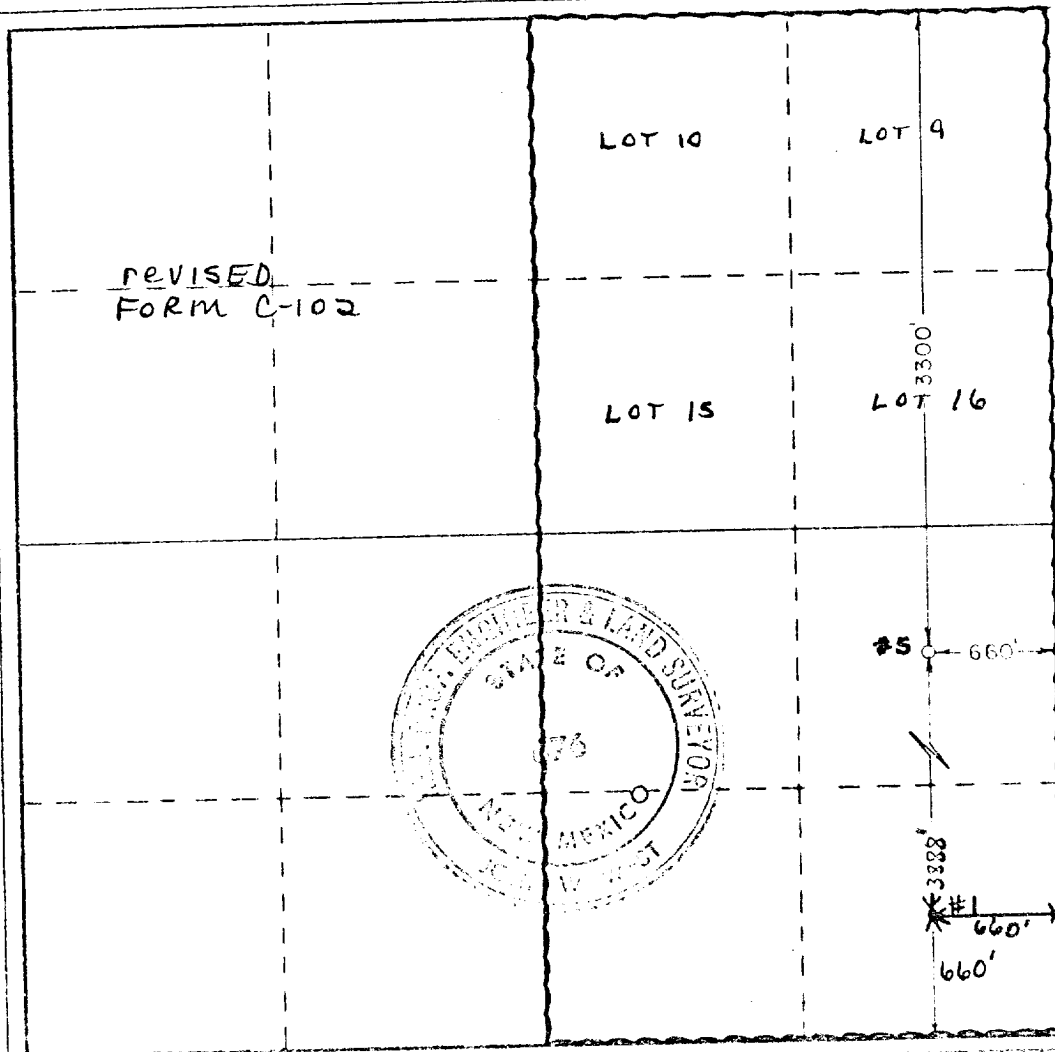
Lessee AMOCO PRODUCTION COMPANY			Lease STATE "C" TRACT 11		Well No. 5
Section 1	Section 2	Township 21 South	Range 36 East	County Lea	
Actual Well Location of Well: 3300 feet from the North line and 660 feet from the East line					
Ground Level Elev. 3509.0	Producing Formation QUEEN	Pool EUMONT QUEEN	Dedicated Acreage 320 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
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☐ Yes ☐ No If answer is "yes," type of consolidation _____

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No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
Kenneth Brand
 Position
Senior Staff Assistant
 Company
Amoco Production Co.
 Date
7-15-77

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
April 15, 1977
 Registered Professional Engineer and/or Land Surveyor

John W. West
 Certificate No. **676**

