| DISTRIBUTION ANTA FE ILE S.G.S. | | T CONSERVATION CC SSION | Supersedes Old C-104 and C Effective 1-1-65 | | | | |
|--|---|--|--|--|--|--------------------------|---|
| AND OFFICE IRANSPORTER OPERATOR I. PRORATION OFFICE Operator | | TRANSPORT OIL AND NATU | IRAL GAS | | | | |
| Grace Petroleum C | orporation | | | | | | |
| P.O. Drawer 2358. | Midland, Texas 79702-23 | 158 | | | | | |
| Reason(s) for filing (Check prope New We!1 Necompletion Change in Ownership | r box) Change in Transporter of: Oil | Other (Plrase explai | n) ective 12-1-81 | | | | |
| If change of ownership give nat | ne | | | | | | |
| and address of previous owner | | | | | | | |
| II. DESCRIPTION OF WELL A | Well No. Feel Mane, Includin | · Formation Kint of | Lease | | | | |
| New Mexico "E" Fee | | | Federal or Fee Federal NM-14791 | | | | |
| Unit Letter P ; | 660 Feet From The East | 1 the and 3300 | South | | | | |
| Line of Section 5 | Township 21-S Bange | 32_F | rom The | | | | |
| III DESIGNATION OF TRANSP | | , tearta, | Lea County | | | | |
| Name of Authorized Transporter of | CII or Condensate XX | GAS Address (Give address to which | approved copy of this form is to be sent) | | | | |
| P.0. Box 1183, Houst | | ston. Texas 77001 | | | | | |
| <u>El Paso Natural Ga</u> | <u>s Company (split stream)</u> | First Internationa F.O. Box 1492, El | 1°°BY 10g°°DA1'Tas'"TX "75270" Paso, TX 79978 | | | | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Two Bae. P 5 21-5 32- | / sectory control control (| When Southern Union 9-2-77 | | | | |
| If this production is commingled | with that from any other lease or poo | | | | | | |
| | CO WALL | New Well Workover Deepe | | | | | |
| Designate Type of Comple | | | n Plug Back Same Res'v. Diff. Res'v. | | | | |
| | Date Compl. Heady to Fred. | Total Depth | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc. | Name of Fraducing Formation | Top Oll/Gas Pay | Tubing Depth | | | | |
| Perforations | | | Depth Casing Shoe | | | | |
| | TURING CASING AN | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | D CEMENTING RECORD | SACKS CEMENT | | | | |
| | | | | | | | |
| | | | | | | | |
| . TEST DATA AND REQUEST | | | oil and must be equal to or exceed top allow- | | | | |
| OIL WELL Date First New Oil Run To Tanks | able for this d | 1 10 10 10 10 10 3) | | | | | |
| | | Froducing Method (Flow, pump, ga | s lift, etc.) | | | | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | | | | |
| Actual Prod. During Test | Cil-Bbie. | Water-Bbis. | Gan • MCF | | | | |
| l | | | | | | | |
| GAS WELL Actual Prod. Test-MCF/D | Landback The second | | le | | | | |
| | Length of Text | Bbls. Condensate/MMCF | Gravity of Condensate | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | | | | |
| CERTIFICATE OF COMPLIAN | CE | OH CONSERV | | | | | |
| | | | ATION COMMISSION | | | | |
| - Commission have been compliant | hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief. | | APPROVED, 19, | | | | |
| | e best of my accordedge and belief. | | | | | | |
| $\langle \rangle$ | , 4 | TITLE | | | | | |
| Walky K Kny | Dally Knight Buddy J. Knight | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened | | | | |
| (Synature) District Production Manager (Tule) December 31, 1981 (Date) | | well, this form must be accompanied by a tabulation of the deviation ten's taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- sble on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | | | | |
| | | | | | | Separate Forms C-104 mus | rter, or other such change of condition. at be filed for each pool in multiply |