

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM-14791
2. NAME OF OPERATOR Cleary Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE-NAME
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Texas 79702		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 3300' FSL & 660' FEL		8. FARM OR LEASE NAME New Mexico Federal "F" Comm.
14. PERMIT NO. Letter dated 5-11-77		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3673 GR		10. FIELD AND POOL, OR WILDCAT Undesignated
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 5, T-21-S, R-32-E
		12. COUNTY OR PARISH Lea
		13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Prod. Csg. Tst. & Well Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-13-77 Ran GR-Acoustic-Neutron Log from wireline TD of 14,361' to surface. Ran Guard-Forxo log from 14,361' back to 12,000'. Ran Dipmeter from 14,361' to approx 10,800'.
- 7-15-77 Ran 274 jts 5½" casing (detail as follows, bottom up: 113 jts. 20#, N-80, 8R, LT&C 4347'; 151 jts. 17#, N-80, 8R, LT&C 6182'; 1 x-over jt. 8R pin X buttress, N-80, 20# 16'; 88 jts. 17#, N-80 buttress 3591'; 5 jts. 20#, N-80 buttress 212'). Set 5½" casing @ 14,347'. Cemented w/350 sks. Halliburton lite w/0.6% Halad 22, 5# gilsonite & ¼# flocele/sk., 525 sks. Class H w/0.8% Halad 22 & 0.4% CFR-2, 3# KCL & ¼# flocele/sk. Plug down @ 2:30 p.m. Bumped plug w/2800 psi, bled off, float held o.k.
- 7-17-77 Press. tested BOP, casing, & wellhead to 3000 psi. Held o.k.
- 7-20-77 Ran GR-Neutron collar log from 13,251-11,000'. Ran Microseismogram Bond Log from TD back to 8400'. Top of cement @ 8920'
- 7-22-77 Perforated 5½ casing w/3-1/8" casing gun w/0.39" holes from 13,908-14' (7 holes) and 13,940-60' (21 holes). Set Otis 5½" permatrieve packer w/expendable plug @ 13,760'.

(continued on additional page)

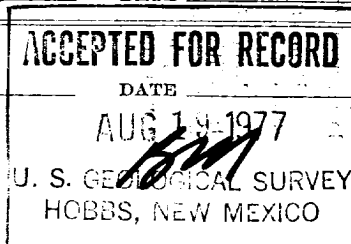
18. I hereby certify that the foregoing is true and correct

SIGNED Augustine R. ...TITLE Asst. Dist. Prod. Mgr.DATE 8-18-77

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



*See Instructions on Reverse Side

~~CONFIDENTIAL~~

DEC 25 1977
OIL CONSTITUTION COMM.
HOBBS, N. M.