

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR  
P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
3300' FSL & 660' FEL

14. PERMIT NO.  
Letter dated 5-11-77

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3673 GR

5. LEASE DESIGNATION AND SERIAL NO.  
NM-14791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
New Mexico Federal "F" Comm.

9. WELL NO.  
1

10. FIELD AND POOL, OR WILDCAT  
Undesignated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T-21-S, R-32-E

12. COUNTY OR PARISH  
Lea

13. STATE  
N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Intermediate Csg. Test</u>	<input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-4-77 TD 5225'. Hole size 12 1/4". Ran 129 jts. (5204') of N-80 & K-55, 43.5#, 40#, & 47#, 8rd & 47# N-80 buttress 9 5/8" casing. Set @ 5224'. DV tool @ 3100'. Cemented 1st stage w/400 sx of Halliburton Lite cement w/5# gilsonite & 1/4# flocele/sx + 300 sx Class "C" cement w/2% cc & 1/4# flocele/sk. P.D. @ 12:20 p.m. Bumped plug w/1600 psi. Bled off. Held O.K. Dropped plug to open DV tool @ 12:25 p.m. Opened DV tool @ 3100 psi. Circulated 6 hrs. Circ. out 200 sks. cement on 1st stage. Cemented 2nd stage w/1525 sks. Halliburton Lite cement w/15% salt & 1/4# flocele/sk. + 100 sks. Class "C" w/2% cc & 1/4# flocele/sk. P.D. @ 7:55 p.m. Closed DV tool w/2800 psi. Bled off. Float held O.K. Circulated out 287 sks. cement on 2nd stage. USGS representative witnessed cementing. WOC 36 hrs.

6-6-77 Drilled out DV tool. Pressure checked 9 5/8" csg. to 2000# for 30 min. Held O.K.

18. I hereby certify that the foregoing is true and correct

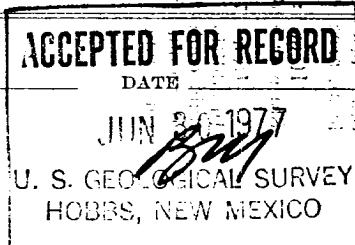
SIGNED Douglas W. Rice TITLE Assistant Dist. Prod. Mgr. DATE 6-28-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side



RECEIVED

JUL 5 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.