

|                  |     |
|------------------|-----|
| DISTRIBUTION     |     |
| SANTA FE         |     |
| FILE             |     |
| U.S.G.S.         |     |
| LAND OFFICE      |     |
| TRANSPORTER      | OIL |
|                  | GAS |
| OPERATOR         |     |
| PRORATION OFFICE |     |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-105  
Effective 1-1-65

I. OPERATOR  
Operator  
Cleary Petroleum Corporation  
Address  
P. O. Drawer 2358, Midland, Texas 79702  
Reason(s) for filing (Check proper box)  
New Well ☒ Change In Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE  
Lease Name  
New Mexico Federal "E" Comm. 1 Undesignated  
Location  
Unit Letter P : 660 Feet From The East Line and 3300 Feet From The South  
Line of Section 5 Township 21-S Range 32-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☐ or Condensate ☒  
Permian Corporation  
Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1183, Houston, Tx. 77001  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒  
Gas Company of New Mexico  
Northern Natural Gas Company (split stream)  
Address (Give address to which approved copy of this form is to be sent)  
First International Bldg., Dallas, Tx. 75270  
2223 Dodge St., Omaha, Nebraska 68102  
If well produces oil or liquids, give location of tanks.  
Unit P Sec. 5 Twp. 21-S Rge. 32-E  
Is gas actually connected? Yes When 9-2-77

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well ☐ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐  
Date Spudded 5-21-77 Date Compl. Ready to Prod. 7-27-77 Total Depth 14,348' P.B.T.D. 14,251'  
Elevations (DF, RKB, RT, GR, etc.) 3673' GR Name of Producing Formation Morrow Top Oil/Gas Pay 13,908' Tubing Depth 13,760'  
Perforations 13,908-14' (7 holes) and 13,940-60' (21 holes) Depth Casing Shoe 14,347'  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
17 1/2" 13 3/8" 485' 650 sx \*  
12 1/4" 9 5/8" 5224' (DV tool @ 3100) 1st st-700; 2nd-1625sx\*  
7 7/8" 5 1/2" 14347' 875 sx  
2 7/8" 13760'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D 3400 Length of Test 24 hrs. Bbls. Condensate/MMCF 45 Gravity of Condensate 51.9  
Testing Method (pilot, back pr.) Orifice Meter Tubing Pressure (Shut-in) 2200 Casing Pressure (Shut-in) 0 Choke Size 18/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Douglas W. Rie  
(Signature)

Assistant District Production Mgr.

(Title)

9-9-77

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 12 1977

CL. OF. FILE 1-1000  
HARRIS, W. M.