

## L CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fed <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Chevron U.S.A. Inc.			8. Farm or Lease Name H. T. Mattern (NCT-C)
Address of Operator P. O. Box 670, Hobbs, NM 88240			9. Well No. 12
Location of Well UNIT LETTER <u>E</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>8</u> TOWNSHIP <u>21S</u> RANGE <u>37E</u> N.M.P.M.			10. Fluid and Pool, or Wildcat Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3522' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

REPAIR REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Plug Drinkard perfs</u> <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6800'

POH with rods, pump and tubing. Set RBP at 5564', no test. PUH, set RBP at 5510'; load hole, test annulus to 600#-ok. Set RBP at 5536', test to 600#-ok. Set packer at 6525'. Swab. POH with packer and RBP. Set CIBP at 6500'; set 35' cement as a cap, top cement at 6465'; set 2nd CIPB at 6100' with 35' cement cap, top cement at 6065'. RIH with production tubing, pump and rods. Load tubing, pressure up to 600#-leaked off. POH with rods. Test tubing 600#-leaked off. POH with 60 stands of tubing. Test tubing in hole to 5000#-1 bad joint. Nipple down BOP, nipple up tubing flange; SN at 5906' w/E.T. at 5940', TAC at 5516' with 15 points tension pulled. TIH with rods; pump. Test pump action to 500#-ok. Clean location. Work performed 10-24-87 through 10-28-87.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by Eddie W. Secy ME Akas TITLE Staff Drilling Engineer DATE 10-30-87Approved by Eddie W. Secy Oil & Gas Inspector TITLE Staff Drilling Engineer DATE NOV 3 1987

CONDITIONS OF APPROVAL, IF ANY:

Z A Drinkard

E