## MERGY AND MINITIALS DEPARTMENT

## IL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

TRANSPORTER DIL	REQUEST FOR	R ALLOWAIILE ND			
QPERATOR	AUTHORIZATION TO TRANSF	<del>-</del>	GAS		
Gulf Oil Corporation					
Address	NP/ 800/0				
P. O. Box 670, Hobbs, Reason(s) for liting (Check proper box	•)	Other (Please expla	in/		
New Well Recompletion	Change in Transporter of: Oil X Dry Ga		Name of Transporter		
Change in Ownership	Casinghead Gas Conder	nsate [] Effec	tive 1-1-83		
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND LEASE  Lease Name   Well No.   Pool Name, Including For		ormation Kinc.	of Lease	Legac No	
H. T. Mattern (NCT-C)	12 Drinkard	State	, Foderal or Foo Fee	_]	
	1 Feet From The North Lin	ne and660Fee	et From The West		
Line of Section 8 To	awnship 21S Range	37Е , ММРМ,	Lea	Count	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS		to be centi	
Name of Authorized Transporter of C	II 🛣 cr Condensate 🗀	Address (Give address to which approved copy of this form is to be sent)  Box 1142, Midland, TX 79701			
Getty Trading & Transportation Co.  Rights of Authorized Transporter of Casinghead Gas (X) or Dry Gas []  Warren Petroleum Corp.		Address (Give address to whi	Address (Give address to which approved copy of this form is to be sent)  Box 1589, Tulsa, OK 74100		
If well produces oil or liquids, Unit Sec. Twp. Rge.		is gas actually connected?	When		
give location of tanks.	I 18 21S 37E	Yes	2-10-79 ber:		
COMPLETION DATA	Oil Well Gas Well			es'v. Dill. Ros	
Designate Type of Complet	<u></u>	Taral Death	P.B.T.D.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth			
Elevations (DF, RKB, RT, GR, etc.)	Mame of Producing Formation	Top Oil/Gas Pay	Tubing Depth	•	
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD	2,045	FMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS C	EMENT	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of lepth or be for full 24 hours)		r exceed top at	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pur	ip, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	O11 - B b1 .	Water - Bbls.	Gas - MCF		
	<u> </u>				
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense	21 <b>0</b>	
Teeting Method (pitor, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Chake Size		
CERTIFICATE OF COMPLIA	NCE	15	SERVATION DIVISION		
	d ensulations of the Oil Conservation	APPROVED JAN	28 1983	_, 19	
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		ORIGH	ORIGINAL SIGNED BY		
		EDDIE W. SEAY TITLE OIL & GAS INSPECTOR			
T 0 A. G.	The hand	11	filed in compliance with At	illied or deepe	
(Signature)		If this is a request for allowable for a newly drilled or deeps well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with AULE 111.			
Area Engineer (Tule)		All sections of this form must be filled out completely for all			
1-26-83		Fift out only Sectional name of number, or	inna 1, 11, 111, and VI for c transporter, or other such ch	•	
and the second of the second	(Date)	Separate Forms C.	104 must be filed for each	s pool in mult	