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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEEN OR PLUG BACK TO A DIFFERENT RESERVOIR. APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. Name of Operator GULF OIL CORPORATION</p> <p>3. Address of Operator P. O. Box 670 Hobbs, NM 88240</p> <p>4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 21-S RANGE 37-E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name H. T. Mattern (NCT-C)</p> <p>9. Well No. 12</p> <p>10. Field and Pool, or Wildcat Blinebry Drinkard</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3522' GL</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
<p>OTHER <u>Squeezed Tubb perfs, Opened Drinkard</u> <input checked="" type="checkbox"/> & down hole commingle Drinkard prod. w/existing Blinebry production.</p>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6775' PB.

Pull producing equipment. Cleaned out to 6505'. Ran cement retainer & set @ 6142'. Tested casing to 300#. Squeezed Tubb perf 6170' - 6424' w/100 sx of class "H" cement @ 1800 psi sq. Reversed out excess cement. WOC over 18 hrs. Drilled retainer & cement to 6505'. Tested squeezed Tubb perfs 6170' - 6424' to 300#; ok. Cleaned out to 6768'. Ran 2-3/8" tbq & set @ 6747'. Ran pump & rods. Returned well to production commingled in wellbore thru Blinebry perfs 5570' - 5862' & Drinkard perfs 6567' - 6740' as authorized by Administrative Order #DHC-263.

Work performed 2-7-79 through 2-19-79.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>H. P. Sikes Jr.</u>	TITLE <u>Area Engineer</u>	DATE <u>2-20-79</u>
APPROVED BY <u>Jerry Seaton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>FEB 21 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		