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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Gulf Oil Corporation

Address of Operator
Box 670, Hobbs, New Mexico 88240

Location of Well
UNIT LETTER **E** **2310** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **8** TOWNSHIP **21-S** RANGE **37-E** N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3522' GL

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
H. T. Mattern (MCT-C)

9. Well No.
12

10. Field and Pool, or Wildcat
Blinebry

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER **Commingle Bl & Drk in well bore,**
DHC-263

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6160' PD, 6800' TD.

Run stabilized COR test in Blinebry zone. Clean out to 6500'. Squeeze Tubb perforations 6170' to 6424' with approximately 75 sacks of Class H cement containing 8% Halad 3 and 10% salt and 25 sacks of Class H with 10% salt. WOC 18 hours. Clean out to 6500' and test squeezed Tubb perforations 6170' to 6424' with 500#, 30 minutes. Clean out to approximately 6775'. Run 2-3/8" tubing and set at approximately 6750'. Run rods and pump and obtain stabilized commingled COR test. Return well to production, commingled in well bore thru Blinebry perforations 5570' to 5862' and Drinkard perforations 6567' to 6740'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *W. B. Sikes, Jr.*

TITLE **Area Engineer**

DATE **January 16, 1979**

Orig. Signed by
John Runyan

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 17 1979

10-2-40
OFFICE OF THE
COMMISSIONER OF THE
REVENUE DEPT. OF COMMERCE
WASHINGTON, D. C.