	•		 					· · · · · ·	·			. .
	Report casing pressure in ficu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation C Rule 301 and appropriate pool rules.	No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, oach well shall be produced at a rate not exceeding the top unit allowable located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in or increased allowables when nuthorized by the Commission. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of will be 0.60.	•	• .			H. T. Mattern (NCT-C)	LEASE NAME	-	∱1dress	Gulf Oil Corporation	
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	cing through casing. the New Mexico Oil Cons	il produc not exce ge of thi e of 15.0					37E	פנ			bry	
		in allowable greater than the amount of oil produced on the official test. oach well shall be produced at a rate not exceeding the top unit allowable for the pool in which well ia Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned zed by the Commission. ritd in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base					9-26-78	t est	DATEOF	11	-	GAS - OIL RATIO
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(Signature) Tester	far	ertify th omplete lief.					18,	8915	URING	L_1		
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