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|-------------|---|---|---|----------|---------------|---|-------|--------------|-------------|-----------|-----------------------|----------------------|----------------|
| | Ru | t nc | | | | | × , | н. | | | Address | Operator | |
| | Report casing pressure in lieu of tubing pressure for any well producing through casing. Mail original and one copy of this report to the district office of the New Mexico Oil Conservation C Rule 301 and appropriate pool rules. | No well will be assigned an allowable greater than the amount of oil produced on the official test. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission. Cas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temporature of 60° F. Specific gravity base will be 0.60. | | | | | | | L EASE NAME | | Box 670, Hobbs, N.M. | Gulf Oil Corporation | |
| | of tubing pr this report | iowable grea a well shall rator is end by the Comm in MCF me | | | 4. 2 . | <u></u> | | 12 - | NO. | WELL | 88240 | | |
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| (Tiue) 8 | (Signature) (Signature) Tester | I hereby certify that the above informati is true and complete to the best of my knc ledge and belief. | | | | • | | 178.0 | M.C.F. | | Spec | | I-1-6S |
| | | re informat t of my kno | | • | | | | 22,250 | CU.FT/E | GAS - O | Spocial XX | | |



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