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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR RE-GRAB TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT AND DEEDS CALCULATED FOR SUCH PROPOSALS.		5a. Indicate Type of Lease State ☐ Free ☒ 5. State Oil & Gas Lease No.				
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 88240 4. Location of Well UNIT LETTER E 2310 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 21-S RANGE 37-E AMPH. 15. Elevation (Show whether DF, RT, GR, etc.) 3522' GL		7. Unit Agreement Name 8. Form of Lease Name H. T. Mattern (NCT-C) 9. Well No. 12 10. Field and Pool, or Wildcat Blinebry 12. County Lea				
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data <table border="0"> <tr> <td>NOTICE OF INTENTION TO:</td> <td>SUBSEQUENT REPORT OF:</td> </tr> <tr> <td> PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐ </td> <td> PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ </td> </tr> </table> ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ Abandoned Drinkard, perforated & tested Tubb and Completed in Blinebry			NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.						

6800' TD, 6100' PB.

Pulled producing equipment. Set CIBP at 6500', abandoning Drinkard perforations 6567' to 6740'. Tested 5-1/2" casing with 700#, 30 minutes OK. Perforated Tubb zone in 5-1/2" casing with 2, 1/2" JHPF at 6170-72', 6296-98', 6330-32', 6359-61' and 6422'-24'. Ran treating equipment and treated new perforations with 5,000 gallons of 15% NE acid. Swabbed and tested. No indication of commercial production. Pulled treating equipment. Ran CI BP and set at 6100', abandoning Tubb perforations 6170' to 6424'. Perforated Blinebry zone in 5-1/2" casing with 2, 1/2" JHPF at 5570-72', 5596-98', 5626-28', 5658-60', 5685-88', 5728-30', 5760-62', 5790-92', 5830-32' and 5860-62'. Ran treating equipment and treated new perforations with 5,000 gallons of 15% NE acid and frac with 48,000 gallons of gel frac fluid containing 1 to 3# SPG. Maximum pressure 2200#, ISIP 2,000#. Pulled treating equipment. Ran 2-3/8" tubing and set at 5922'. Ran rods and pump and placed well on production.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sisson</u>	TITLE <u>Area Engineer</u>	DATE <u>March 13, 1978</u>
ORIG SIGNED BY <u>Jerry Sisson</u>		
APPROVED BY <u>Dale L. Sisson</u>	TITLE _____	DATE <u>March 13 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

100-100000-100000

MAR 10 1978

OIL POLLUTION COMM.
HOBBS, N. M.