	the second contract of		
HO, OF COMES HECKIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
INANSPORTER	OIL.		
	GAS		
OPET./ TOR			
DROUGE TION OFFICE			

NEW MEXICO OIL, CONSERVATION COMMIT

Form C-104 Supersedes Old Effective 1-1-65 AS	C-K 41				
	,				
	Lease No.				
or Fee State	B-1732				
ne East					
Lea	County				
ed copy of this form is to					
d, TX 79701 ed copy of this form is to	be sent)				
OK 74100					
Unknown					
Plug Back Same Res	v. Diff. Restv.				
X !					
5215 Tubing Depth					
3712 Depth Casing Shoe					
Depth Casing Shoo					
SACKS CEME					
575 sx Circ.					

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-1. Effective 1-1-65		
	FILE U.S.G.S.	AUTUODIZATION TO TR	AND AUTUODIZATION TO TRANSPORT OIL AND MATURAL CAS			
	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			- GAS		
	TOIL.					
	TRANSPORTER GAS					
	OPET./ YOR					
1.	PROPATION OFFICE					
	Operator					
	GULF OIL CORPO	RATION				
	P. O. Box 670, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper bo		Other (Please explain)			
	New Woll	Change in Transporter of:				
	Recompletion	CII Dry Go	os 🔲			
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name					
	and address of previous owner					
**	DESCRIPTION OF WELL AND	TEACE				
15.	DESCRIPTION OF WELL AND	Well No.; Pool Name, Including F		use Lease No.		
	W. A. Ramsay (NCT-A)	51 Eumont -	Queen State, Fed	eral or Fee State B-1732		
	Location					
	Unit Letter H : 19	80 Feet From The North Lir	ne and 510 Feet Fro	m The East		
	0.5	01 G Banas	26 E NATE 14	Lea County		
	Line of Section 35 To	ownship 21-S Range	36-E , NMFM,	Lea County		
111	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS			
****	Name of Authorized Transporter of O	II [X] or Condensate	Address (Give address to which app	proved copy of this form is to be sent)		
	Shell Pipe Line Corpor	ration	P. O. Box 1910, Mid	land, TX 79701		
	Name of Authorized Transporter of C	asinghead Gas X or Dry Gas		proved copy of this form is to be sent)		
	Warren Petroleum Compa	ny	P. O. Box 1589, Tule	sa, OK 74100		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge. H 35 21-S 36-E		Unknown		
	give location of tanks.		<u></u>	UIIKIIOWII		
**'		ith that from any other lease or pool,	give commingling order number:			
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workove: Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Complet	ion – (X)	1	X !		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	8-14-77	4-20-78	6800 Top C!!/Gas Pay	5215' Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	3543¹	3712'		
	3549 GL	Eumont.	3343	Depth Casing Shoe		
	3543' - 3678' Eumont					
	3343 3070	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12-1/4"	8-5/8"	1445'	575 sx Circ.		
	7-7/8"	5-1/2"	6797'	2000 sx - TOC 1388'		
		2-3/8"	3712'			
		TO AT YOUR DEFENDENCE OF THE PROPERTY OF THE P	to a second second second of lead of	all and must be equal to or exceed top allow		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Off Run To Tanks	Date of Tost	Producing Method (Flow, pump, gas	lift, etc.)		
	4-20-78	5-2-78	Pumping	Choks Size		
	Length of Test	Tubing Pressure	Casing Pressure	Chora 2124		
	24 Hours	-	Wgter-Bbis.	Gas-MCF		
	Actual Prod. During Test	CII-Bbls.	3	331		
	99	96				
	GAS WELL					
	Actual From Toot-MCF/D	Length of Test	Bbla. Contensate/MMCF	Gravity of Condensate		
	Teating Method (pitot, back pro)	Tubing Proceure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size		
Vī.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	VATION COMMISSION		
			APPROXED	. 19		
I hereby certify that the rules and regulations of the Oil Connervation Commission have been complied with and that the information given		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
shove is true and complete to the best of my knowledge and belief.			BY			
			TIME SUPERVISOR DISTRICT!			
			This form is to be filed in compliance with RULE 1104.			
n & liker Jr.			This form is to be fired in comprision of despense if this is a request for allowable for a newly drilled or despense			

Area Engineer (Title) (Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULK 111.

All sections of this form must be filled out completely for allowable on new and ecompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.