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Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5b. State Oil & Gas Lease No.	
B-1732	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Gulf Oil Corporation
3. Address of Operator
Box 670 Hobbs, NM 88240
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
W. A. Ramsay NCT A)
9. Well No.
51
10. Field and Pool, or Wildcat
Drinkard

UNIT LETTER	H	LOCATED	1980	FEET FROM THE	North	LINE AND	510	FEET FROM
THE	East	LINE OF SEC.	35	TWP.	21-S	RGE.	36-E	NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RAB, RT, GR, etc.)	19. Elev. Casinghead
8-14-77	9-4-77	9-18-77	3549' GI	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
6800'	6778'	Single	0 to 6800'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
6713' - 6749' Drinkard	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray, Compensated Density	No

28. CASING RECORD (Report all strings set in well.)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1445'	12-1/4"	575 sx Circ	
5-1/2"	15.50#	6797'*	7-7/8"	2000 sx - TOC 1388'	
*DV tool @ 2474'					

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6767'	

31. Perforation Record (Interval, size and number) Perf 5-1/2" csg w/4 - 1/2" JHPF @ 6713-16, 6746-49'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6713-49	1600 gal 15% NEA Iron stabilized inhib HC acid 16,000 gal gelled wtr containing 1# to 3# 20-40 SPG

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-18-77		Pump				Production	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10-10-77	24	2"		20		43	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		20		43	39.1	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	O. W. Wink

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
<i>[Signature]</i>	Area Engineer	10-11-77

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity run on the well and a summary of all special tests conducted, including drill stem tests. A depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2575</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2723</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2981</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3423</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3694</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3995</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5277</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>5644</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6413</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>6706</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2575	2723		Anhydrite, ss, shale, dolo				
2723	2981		dolomite, anhydrite				
2981	3423		dolomite, anhydrite, ss				
3423	3694		dolomite, ss				
3694	3995		dolomite, limestone				
3995	5277		dolomite, ss				
5277	5644		dolomite, limestone				
5644	6413		dolomite, ss				
6413	6706		dolomite, Ls, ss				