Revised April, . 1971 Fill Line Connection —Emergency Kill L'ne Connect To Floor Manifold Check Valve Check Valve 2" Kill Line Hydril*GK* Drilling Roms Casing Roms Spool Head As an Alternate: The Kill & Relief Connections From The Casing Spool May Be Connected To The Flanged Outlets Of The Bottom Ram Preventer. _3 To Choke Manifold Hydraulically Operated Vaive Flow Line Choke 4 | 0 29/16" Minimum Bore — Beyond Edge of Derrick Floor See Choke Manifold "Chokes To Reserve Pit & Choke Boxes Detail Below 4" I D. Choke CHOKE MANIFOLD DETAIL To Casing Spoot Hydraulically Operated Valve
 When Specified Reserve Pit Straight Line From Spool | To Reserve Pit * Pressure Operated Choke When Requested or Specified To Mud Pit & ADDITIONS - DELETIONS -SPECIFY CHANGES

DRAWING NO.3

BLOWOUT PREVENTER HOOK-UP 3000 PSI WORKING PRESSURE

proventor; valves; chokes and connections as illustrated. If a tapered drill string is used, a ram preventor must be provided for each size of drill pipe. Casing and tubing rams to fit the preventers are to be available as needed. If correct in size, the flanged outlets of the ram preventer may be used for connecting to the 4-inch I.D. choke flow line and kill line, except when air or gas drilling. The substructure height shall be sufficient to install a rotating blowout preventer. The blowout preventer assembly shall consist of one blind ram preventer and one pipe ram preventer, both hydroulically operated; a Hydri "CK"

Minimum operating equipment for the preventers and hydraulically operated valves shall be as follows: (1) Multiple pumps, driven by a continu-

accumulators must be sufficient to close all the pressure-operated devices simultaneously within _____second the remaining accumulator fluid volume at least _____ percent of the original. (3) When requested, an additional pumps operated by separate power and equal in performance capabilities. ous source of power, capable of fluid charging the total accumulator volume from the nitrogen precharge pressure to its rated pressure within a precharge of nitrogen of not less than 750 PSI and connected so as to receive the aforementioned fluid charge. With the charging pumps shut down, the pressurized fluid volume stored in the __seconds; after closure, the remaining accumulator pressure shall be not less than 1000 PSI with an additional source of power, remote and equivalent, is to be available to operate the above

The closing manifold and remote closing manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydril preventer. When requested, a second pressure reducer shall be available to limit operating fluid pressures to ram preventers. Gulf Legion No.38 hydraulic oil, an equivalent or better, is to be used as the fluid to operate the hydraulic equipment.

and without sharp bends. Easy and safe access is to be maintained to the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves connected to the drilling spool and all ram type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of The cheke monifold, choke flow line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line and choke lines shall be constructed as straight as possible the derrick substructure. All other valves are to be equipped with handles.

* To include derrick floor mounted controls.

RECEIVED

AUG 5 1877

OIL CONSERVATION COMM.
HOBBS, N. M.