

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McQuatters
9. Well No. 11
10. Field and Pool, or Wildcat Eumont Queen Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-
2. Name of Operator Burleson & Huff
3. Address of Operator Box 2479, Midland, Texas 79702
4. Location of Well UNIT LETTER C, 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 12 TOWNSHIP 21-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3509.9 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER frac <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 1268' of 8-5/8" @ 1268'. Cemented with 620 sx, being 420 sx Class C, 2% gel, 4% cal chl & 200 sx neet cement, 2% cal chl. Tested pipe to 1000#. Held. Drilled out to TD of 3705'. Ran 3685' of 4-1/2", cemented with 250 sx, top of cement approximately 2130' which covers base of salt. Moved in pulling unit. Tested pipe to 1000#, held. Perforated Penrose zone with 17 shots from 3507 to 3655, acidized under packer with 1000 gal. Swabbed well and flowed gas @ rate of 50 MCFPD on 50# tubing pressure. Fraced well with 20,000 gal water, 20,000 gal CO₂ and 45,000# sand. Recovered load & flowed gas @ 338 MCFPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Beasly</u>	TITLE <u>Co-Owner</u>	DATE <u>12-13-77</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u>DEC 22</u>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1-15-77

OIL CONSERVATION COMM.
HOBBS, N. M.