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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 11-1-76

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name <b>McQuatters</b>
9. Well No. <b>1</b>

2. Name of Operator <b>Burleson &amp; Huff</b>	
3. Address of Operator <b>Box 2479, Midland, Texas 79702</b>	
4. Location of Well	

10. Field and Pool, or Wildcat <b>Eumont Queen Gas</b>

UNIT LETTER <b>C</b>	LOCATED <b>660</b>	FEET FROM THE <b>north</b>	LINE AND <b>1980</b>	FEET FROM
THE <b>west</b>	LINE OF SEC. <b>12</b>	TWP. <b>21-S</b>	RGE. <b>36-E</b>	NMPM

11. County <b>Lea</b>

15. Date Spudded <b>11-13-77</b>	16. Date T.D. Reached <b>11-23-77</b>	17. Date Compl. (Ready to Prod.) <b>12-13-77</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>3509.9 Gr</b>	19. Elev. Casinghead <b>3509.9</b>
20. Total Depth <b>3705'</b>	21. Plug Back T.D. <b>3685'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>X</b>	Rotary Tools <b>X</b>

24. Producing Interval(s), of this completion - Top, Bottom, Name <b>3507-3655 - Queen</b>	25. Was Directional Survey Made <b>no</b>
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26. Type Electric and Other Logs Run <b>Gamma Ray Neutron</b>	27. Was Well Cored <b>no</b>
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28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	1268	12-3/4	620 sx - circulated	
4-1/2	9.5#	3685	7-3/4	250 sx - Top @ base of salt	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3630	none

31. Perforation Record (Interval, size and number) <b>3507, 19, 22, 35, 43, 46, 64, 69, 74, 83, 89, 3600, 04, 14, 36, 39, 55</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED
	3507-3685      1000 gal acid
	3507-3685      20,000 g. water, 20,000 g CO <sub>2</sub> & 45,000# sand

33. PRODUCTION							
Date First Production <b>12-13-77</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>flowing</b>				Well Status (Prod. or Shut-in) <b>shut in</b>	
Date of Test <b>12-12-77</b>	Hours Tested <b>24</b>	Choke Size <b>1 1/4"</b>	Prod'n. For Test Period <b>0</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>338</b>	Water - Bbl. <b>0</b>	Gas - Oil Ratio
Flow Tubing Press. <b>230</b>	Casing Pressure <b>235</b>	Calculated 24-Hour Rate <b>0</b>	Oil - Bbl. <b>0</b>	Gas - MCF <b>338</b>	Water - Bbl. <b>0</b>	Oil Gravity - API (Corr.) <b>0</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>To be sold to El Paso Natural Gas Company</b>	Test Witnessed By <b>James C. Burress</b>
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35. List of Attachments <b>2 copies of log, deviation survey to be sent later</b>
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>[Signature]</b>	TITLE <b>Co-Owner</b>	DATE <b>12-13-77</b>

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1-13-77

C.L. CONSTRUCTION COMM.  
HOBBS, N. M.