

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directly drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1255	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1345	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____ 2500	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2612	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2920	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3200	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3500 _____ to _____ 3670 _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ None _____ to _____ feet. _____	
No. 2, from _____ to _____ feet. _____	
No. 3, from _____ to _____ feet. _____	
No. 4, from _____ to _____ feet. _____	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1255	1255	Red beds				
1255	1345	80	anhydrite				
1345	2500	1155	salt & anhydrite				
2500	2612	112	anhydrite & dolomite				
2612	2920	80	sand, dolomite & anhydrite				
2920	3400	480	dolomite				
3400	3705	305	sand & dolomite				

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WIL CONSERVATION COMM.
HOBBS, N. M.

**R. ROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)		7. RRC Lease Number. (Oil completions only)
2. LEASE NAME McQuatters #1		8. Well Number
3. OPERATOR Burleson & Huff		9. RRC Identification Number (Gas completions only)
4. ADDRESS P. O. Box 2479, Midland, TX 79701		10. County
5. LOCATION (Section, Block, and Survey) Sec. 12, T-21-S, R-36-E		Lea, NM

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
500	500	3/4	1.31	6.55	6.55
1000	500	1 1/4	2.18	10.90	17.45
1283	283	1/2	.87	2.46	19.91
2250	967	1	1.75	16.92	36.83
2700	450	1	1.75	7.88	44.71
3000	300	1 1/4	2.18	6.54	51.25
3700	700	3/4	1.31	9.17	60.42

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☒ no
18. Accumulative total displacement of well bore at total depth of 3700 feet = 60.42 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☒ Open hole ☐ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

<p>INCLINATION DATA CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.</p> <p><i>[Signature]</i></p> <p>Signature of Authorized Representative W. N. Rees, Jr., Vice President</p> <p>Name of Person and Title (type or print) Capitan Drilling Co., Inc.</p> <p>Name of Company</p> <p>Telephone: <u>915</u> <u>362-2323</u></p>	<p>OPERATOR CERTIFICATION</p> <p>I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.</p> <p>_____ Signature of Authorized Representative</p> <p>_____ Name of Person and Title (type or print)</p> <p>_____ Operator</p> <p>_____ Telephone: _____ Area Code _____</p>
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STATE OF ~~NEW MEXICO~~ TEXAS
County of Midland

CORPORATION ACKNOWLEDGMENT (New Mexico Short Form)

The foregoing instrument was acknowledged before me this 15th day of December, 19 77
by W. N. Rees, Jr. Vice President
of Capitan Drilling Co., Inc. a Texas corporation
on behalf of said corporation.

[Signature]

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OIL CONSERVATION COMM.
HOBBS, N. M.

OIL CONSERVATION COMMISSION

BOX 1980

HOBBS, NEW MEXICO

NOTICE OF GAS CONNECTION

DATE December 23, 1977

This is to notify the Oil Conservation Commission that connection for the
purchase of gas from the Burleson & Huff
Operator

McQuatters #1 N Lea 12-21-36
Lease, Well No. and Unit County S-T-R

Eumont El Paso Natural Gas Co.
Pool Name of Purchaser

was made on December 22, 1977 60570
Date Site Code

El Paso Natural Gas Co.
Purchaser

Francis R. Elliott
Representative *fr*

Gas Production Status Analyst
Title

TRE: b1

cc: To Operator
Oil Conservation Commission - Santa Fe
H. P. Logan
T. J. Crutchfield
Proration
File

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OIL CONSERVATION COMM.
MOBBS, N. M.