HO. OF COPIES RECEIV		1								~		Form C	2-105 ed 1-1-6		
DISTRIBUTION	1						· ·								
SANTA FE					NEW			ISERVATIO		MUISSION	50			of Lease	
FILE				WELL					_	EPORT AND L	00	State	хJ	Fee	
U.S.G.S.									an ra		5.	State O	il & Ga	is Lease No.	
LAND OFFICE						e i se contra Come en la ga		•			. !	F-	1921		
					-		37 .				· F	crrrr	1921	mmmm	~
OPERATOR							1V				$\sim$	1111	1111		./
												$\prime\prime\prime\prime\prime$	7111.		$\sim$
la. TYPE OF WELL										•	7.	Unit Ag	reemen	it Name	
			01L		GAS WELL										
b. TYPE OF COMPLE	-		WEL		WELL		DAY	OTHER_				Farmor	Lease	Name	
	 жкГ	_			81.00	av	••				1				
WELL OV	ERL		DEEPE		PLUG BACK		5VR.	OTHER				Sta			
2. Name of Operator					-	1					9.	Well No			
0.	Η.	Ber	rv	-	. *	e di terre				. <u>.</u>			1		
3. Address of Operator										· · · · · ·		. Field	and Po	ol, or Wildcat	
	<del>г</del> и							т		70701					
	<u>5</u> M	lidiar	na N	atio	nal Ban	K IOWE	r, mic	dland, To	exas	5 /9/01		Jndes	Ignai	ted	
4. Location of Well					· ·							1111	1111.		N
		. '	· •			in in a sec						/////	1111		N
UNIT LETTER	• •		3	222'			North	<b>1</b>		990' FEET F		////	1111		N
UNIT LETTER		LOCATE	D		FEET F	ROM THE		LINE AND	777	VILLET FLET FL	NOM 1	. County	7777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	$\mathcal{H}$
				Aur 1					////	ΙΧΠΠΠΠ		•	•		
THE East LINE OF 15. Date Spudded	SEC	. 2	T	wp. 2	15' RG	<u>₽. 34</u> E	NMPM	VIIIII	$\overline{7}\overline{1}$	17/1/////		Lea		VIIIIII	$\mathcal{N}$
15. Date Spudded	16	, Date	T.D. F	leach <del>e</del> d	17. Date	Compl. (R	eady to F	Prod.) 18.	Eleva	tions (DF, RKB, F	RT, GR,	etc.) 19	Elev.	. Cashinghead	
				7		ry				3.4 GL	. *				
20. Total Depth	_ <b>_</b>	10	1. Pl.	a Back			T6 1 4-144-1	e Compl., Ho		23. Intervals			~	the Tools	
		1		IQ DOCK			Many	.e oolapii, 110	- I	Drilled By				The LOOIR	
4230'									·	<u> </u>	0-42	30'	· !		
24. Producing Interval(	s), c	of this c	omple	tion — 7	For, Botton	n, Name				)				as Directional Surve ade	Y
									<b></b>	· · · · · ·			MC		
						. • •		-				-		•	
26. Type Electric and (	Othe	r L ogs	Bup									1 27	Was We	ell Cored	
		-										21.	was we		
Gar	nma	Ray-	-Neu	tron									γe	es	
28.					CAS	SING RECO	DRD (Rep	ort all string	s set	in well)					
CASING SIZE		WEIGH	TIB.	/FT.	DEPT		· · · · · · · · · · · · · · · · · · ·	ESIZE		CEMENTING	PECOPI	<u> </u>		AMOUNT PULLED	
							<u>  · · · · · · · · · · · · · · · · · · ·</u>								_
8-5/8''		2(	)#		22	5	ļ	12''		225_		·		None	
									. <u>.</u>	· · · · · · · · · · · · · · · · · · ·					
		•					ļ			· · ·					
	÷														
29.			1	INER 6	ECORD		<u> </u>		1	30.	TUB	ING RE	CORD	•	
				1		Lavara a									
SIZE		TOP			NTTOM	SACKS C	EMENI	SCREEN		SIZE	DEPT	HSET		PACKER SET	
								<u></u>							
						1	]							•	
31, Perforation Record	(Inte	erval, si	ize an	d numbe				32.	ACID	, SHOT, FRACTL	RE, CE	MENT S	QUEEZ	ZE. ETC.	
					-			DEPTH						ATERIAL USED	
								DEFIN			AMOUNI	ANDK	IND M	ATERIAL USED	
									·				<u></u>	· · · · · · · · · · · · · · · · · · ·	
										-					
33							PPOD	UCTION	<del>-</del>					<del>.</del>	
33.			D	intlas 1	lethed (El-	uine /		ing - Size an	d +	e pump 1		Noll Ct-		ad or Shields	
Date First Production			Produ	LCTION M	ethod (r to	wing, gas i	ujt, pump	ing - Size an	ia typ	e pumpj	1.	vell Stat	us (Pro	od. or Shut-in)	
					-						1				
Date of Test	Ho	ours Tes	sted	Ch	oke Size	Prod'n.		011 — Вы.		Gas - MCF	Water -	Bbl.	Gas	-Oil Ratio	
						Test Pe	eriod								
Flow Tubing Press.	+	asing P			lculated 24	- 011 - B	in l	Gas I	UCE	Water - I	251			ity - API (Corr.)	
r low lubing press.		using P	iessui.		ur Rate			i Gus i	MCF	Water	501.	10	II GIUV	My = API(CON.)	
	1.				<u> </u>	•				· .					_
34. Disposition of Gas	(Soli	d, used	for fu	el, vent	ed, etc.)						Test W	tnessed	Ву		
35. List of Attachments	3							· · · · · · · · · · · · · · · · · · ·			L	·			
		~	-												
					<u>utron</u>			······							
36. I hereby certify tha	t the	informa	aydn s	shown o	n both side	s of this fo	orm is tru	e and comple	1e <b>1</b> 0	the best of my kno	wledge	and beli	e f.		
-		11	/			-									
h = h	K/	. 13	0	1 1	u	•		Onerster	-			~	<b>F</b> - 1	1070	
SIGNED	Y .	1	<u>×_</u>			T	LE	<u>Operato</u>		· · · · · · · · · · · · · · · · · · ·	D	ATE	_rebi	ruary 1978	
	4				7							-			
1	1				/										

#### INSTRUCTIONS

۰. 1.

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. ...

-		Southeastern	New Mexico	Northv	western New Mexico
т.	Anhy	T.	Canyon	T. Ojo Alamo	T. Penn. "B"
т.	Salt		Strawn	T. Kirtland-Fruitland	T. Penn. "C"
8	Salt		Atoka	T. Pictured Cliffs	T. Penn. "D"
Т.	Yates	<b>303</b> 0 - <b>1037</b> Т.	Miss	T. Cliff House	T. Leadville
т.	7 Rivers	T	Devonian	T. Menefee	T. Madison
Т.	Queen	т	Silurian	T. Point Lookout	T. Elbert
т.	Grayburg	T.	Montoya	T. Mancos	T. McCracken
т.	San Andres	Т	Simpson	T. Gallup	T. Ignacio Qtzte
т.	Glorieta	T	. McKee	Base Greenhorn	T. Granite
т.	Paddock	T	Ellenburger	T. Dakota	T
					T
					T
					T
					T
т.	Wolfcamp	т		T. Chinle	T
т.	Penn	т	·	T. Permian	T
				T. Penn. "A"	T

#### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation f	From	To	Thickness in Feet	Formation
0 240 500	210 500 1170	290	Surface callche s sands Sunde & Shales Anhy strks & shales	·· ··		· · · · ·	
500 1170 1906 3630	1906 3630 3922	736 1624 712	Red bads & anhy. Sait & anhy. Dol. & sand	-	-	· · · · · · · · · · · · · · · · · · ·	
3922	4230	308	Send & dolo,				

INCL INAT ION	I REPORT
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OPERATOR O.H. Berry	ADDRESS 515 Midland National Bank Building
	Midland, Texas 79701
LEASE NAME State V	WELL NOFIELD

#### LOCATION Section 2, T-21S, R-34E Lea County

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
643	1 1/4	14.0174	14.0174
892	1 1/2	6.5238	20,5412
1141	1 3/4	7.5945	28.1357
1602	1 1/4	10.0498	38.1855
1884	1 3/4	8.6010	46.7865
2072	1	3.2900	50.0765
2319	1 1/4	5.3846	55.4611
2444	1 1/4	• 5450	56.0061
3016	1 3/4	17.4460	73.4521
3266	2	8.7250	82,1771
3513	2 1/4	9.7071	91.8842
3792	3 1/4	15.8193	107.7035
3871	3	4.1317	111.8352
3964	3	4.8639	116.6991
4056	3	4.8116	121.5107

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

TITLE Garlin Taylor, Admn. Asst.

AFF IDAVIT:

Before me, the undersigned authority, appeared <u>Garlin Taylor</u> known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 18th day of November , 1977

Notory Public in and for the County of Lea, State of New Mexico

MY COMMISSION EXPIRES MARCH 1, 1980

# FERED

## FEB181978

OIL CORSE . HON COMM. NORBER N. W