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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1921	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator O. H. Berry	8. Farm or Lease Name State V
3. Address of Operator 515 Midland National Bank Tower, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>3222'</u> FEET FROM THE <u>North</u> LINE AND <u>990'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) G.L. 3718.4	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This well was spudded @ 8:00 p.m. 11-2-77 and 8-5/8" 20# new casing was cemented with 225 sx of cement by Halliburton; cement circulated. The well was drilled to a total depth of 4230', encountering no shows of hydrocarbons. In accordance with verbal approval by the Conservation Commission, the following plugs were spotted: 35 sx 4215-4115'; 35 sx 3781-3681'; 35 sx 1952-1852'; 60 sx 400-250'. After the rig is removed, a final 10 sack plug will be placed in the surface of the 8-5/8" and the appropriate dry hole marker will be installed. Plugging was completed at 2:30 a.m. 11-15-77.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. H. Berry</u>	TITLE <u>Operator</u>	DATE <u>17 November 1977</u>
APPROVED BY <u>[Signature]</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 1 1977

OIL CONSERVATION COMM.
HOBBS, N. M.