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DISTRIBUTION	NEW MEXICO OIL CONS	ERVATION COMMISSIO	•	form C-101	
SANTA FE				levised 1-1-65	
FILE				5A. Indicate Type o	of Lease
U.S.G.S.				STATE X	FEE
LAND OFFICE				5. State Oil & Gas)	_ease No.
OPERATOR			L	E-1921	
			K		
APPLICATION FOR F	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK			
1a. Type of Work				7. Unit Agreement 1	∛ame
DRILL	DEEPEN	P1.00			
b. Type of Well				8. Farm or Lease N	ame
OIL GAS WELL O	THER	SINGLE MI	ZONE	🛹 State 🕅	s
2. Name of Operator	······································			9. Well No.	
O. H. Berry				1	
0. H. Berry 3. Address of Operator				10. Field and Pool,	
515 Midland National B	ank Tower, Midland, Te	xas 79701		WildcatCi	
4. Location of Well	LOCATED 3222'	FEET FROM THE NOT	th LINE	IIIIIIII	
AND 990' FEET FROM THE East	LINE OF SEC. 2	TWP. 215 RGE.			
				12. County	
X/////////////////////////////////////				Lea	
((((((((((((((((((((((((((((((((((((
		19. Proposed Depth	19A. Formation	20. Ro	otary or C.T.
		4100'		en Rivers	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	-		22. Approx. Date	
G.L. 3718.4	Statewide	Cactus Drilling	Co.	15 Novemb	er 1977
23.	PROPOSED CASING A	ND CEMENT PROGRAM	-		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-3/4"	8-5/8"	24	350'	225	Surface
7-7/8''	5-1/2"	14	4100'	100*	**above base Salt

*Position D.V. Tool @ 1950' and cement upper string with 200 sx. cement.

**Base of Salt est. @ 3600'.

We propose to drill out below surface pipe with B.O.P. Shaeffer 10¹¹ Series, 800 LWS, 3000# working pressure and 5000# test to T.D. 4100¹. Log well and run pipe to T. D. with cement volume to cover to base of salt and from anhydrite to 8-5/8¹¹ surface casing as recited above.

THE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF PROPOSAL 15 TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Signed O-Tit. Derry Tile Owner	Date 19_0ctober
APPROVED BY	
CONDITIONS OF APPROVAL, IF ANY	DATE

NEW XICO OIL CONSERVATION COMMISSIO

		All distances must be fro	m the outer boundar	ies of the Section.		
			_eQ\$e	_		Well No.
	H. Berry			State V		1
Cinit Letter Sec	tion	Township	Ronge	County		
ļ.	2	21South	34Ea	st 🔤	Lea	
	et from the	North line and	990	feet from the	East	ine
Ground Level Elev. 3718,4	Producing For	Seven Rivers	white	CARA	Dedi.	ated Acreage: 40
and a state of the		ted to the subject wel	l by colored per	cil or hachure m	arks on the pla	
interest and ro	yalty).	dedicated to the well,				
dated by comm	unitization, u	ifferent ownership is de initization, force-pooling nswer is ''yes,'' type of	g.etc?		terests of all o	owners been consoli-
this form if neo	cessary.)	owners and tract descri	-			
		ed to the well until all i or until a non-standard				
	 				CER	TIFICATION
	Ì		1		l hereby certify	that the information con-
	Ì					true and complete to the
	1					ledge and belief.
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					Company	
	1		i	ſ⊢	Own Date	
	1				<u>19 Octobe</u>	er 1977
	_					
	1		1 į		I heroby certif	y that the well location
	ł			-990'	shown on this p	lat was plotted from field
	1				notes of actual	surveys made by me ar
			1			rision, and that the same
			l			rrect to the best of my
	1		<u> </u>		knowledge and b	ellet.
r	+					
	ł		1		Date Surveyed	CITIFER ON
	1		8		Octroer	3. AN977
	1 1 1		 		and or Lond Surve	var W.West
0 330 660 '90	1320 1650 196	0 2310 2640 2000	1500 1000	BOQ	Certificate No.	NAME OF
				<u> </u>		

Form C-102 Supersedes C-128 Effective 1-1-65

