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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
DEVIATION SURVEY ATTACHED

Form O-104
Supersedes Old O-104 and O-114
Effective 1-1-65

Operator
Amoco Production Company
Address
P. O. Drawer A, Levelland, Texas 79336
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of ☐
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE
Lease Name State "C" Tr. 11 Well No. 6 Pool Name, including Formation Eumont Queen Kind of Lease State, Federal or Fee State Lease No.
Location
Unit Letter R ; 2310 Feet From The South Line and 1650 Feet From The East
Line of Section 2 Township 21-S Range 36-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)
Northern Natural Gas Co. Box 2300, Midland, TX 79701
If well produces oil or liquids, give location of tanks. Unit R Sec. 2 Twp. 21-S Rge. 36-E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 11-23-77 Date Compl. Ready to Prod. 12-16-77 Total Depth 3700' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 3520.8 DF Name of Producing Formation Queen Top Oil/Gas Pay 3505' Tubing Depth 3648'
Perforations 3505'-3535' Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 8-5/8" 1260' 600 sx Class C
7-7/8" 5-1/2" 3700' 615 sx Class C + BJ Lite

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gun - MCF

GAS WELL
Actual Prod. Test - MCF/D Length of Test Dbls. Condensate/MMCF Gravity of Condensate
1010 24 hrs -0-
Testing Method (flow, back pr.) Tubing Pressure (Lbwt-in) Casing Pressure (Lbwt-in) Choke Size
Back Pressure 90# -- 32/64"

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
O & 4-NMOCC-H
1-Div.
1-Susp.
1-RC
Randy Atkins
(Signature)
Staff Assistant (SG)
(Date)
12-29-77
(Date)

OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter or other such change of condition.

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OIL CONCENTRATION CLAIM
RECEIVED, N. M.