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MEXICO OIL CONSERVATION COMMISSION

Form C-101
Supersedes O11
C-102 and C-103
Effective 1-1-65

SUMMARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES TO BE FILED IN THE FILES OF THIS STATE TO A DIFFERENT RESERVOIR. USE MARKING FOR REMOVAL OF THIS CASE FOR NOTIFICATION.		2a. Indicate Type of Lease State ☒ Fee ☐ 3. State Oil & Gas Lease No.
1. Name of Operator Amoco Production Company		7. Unit Agreement Name
2. Address of Operator P. O. Drawer A, Levelland, Texas 79336		
3. Location of Well UNIT LETTER <u>R</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.		8. Field or Lease Name State "C" Tract 11
15. Elevation (Show whether DF, RT, GR, etc.) 3520.8 DF		9. Well No. 6
10. Field and Pool, or Wildcat Eumont Queen		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

DEFERRED REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASE TEST AND CEMENT JOBS ☐ OTHER <u>Completion</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-23-77 Verna Drilling Co. (Rig #13) spudded a 12 1/4" hole at 12:00 noon. Drilled to TD of 1260' and set 8-5/8" casing at 1260'. Cement with 600 sx Class C cement + additives. Plugged down 8:50 P.M. 11-25-77. Circulated 200 sx cement. WOC 18 1/4 hours. Test casing with 1000# for 30 minutes. Test ok. Reduced hole to 7-7/8" and resumed drilling.

Continued drilling to TD of 3700'. Ran 5 1/2" casing and set at 3700'. Pumped 615 sx Class C cement down the casing and lost circulation. Ran temperature survey and found top of cement at 1935'. Plugged down 12-1-77 at 10:30 P.M. Released rig 2:30 A.M. 12-2-77.

Move in service unit 12-8-77. Tubing set at 3648'. Test casing with 1500# for 30 minutes. Test ok. Pull tubing and perforated interval 3505'-3535' with 2/DPJSPF. Run tubing to 3540'. Spot 3584 gal 15% DS-30 acid across perms. Ran frac with 32,000 gal Western Titan + 8,000 gal CO₂ + 43,500 # sand.

Completed well 12-16-77 as a flowing gas well. Potential 1010 MCFD, 32/64" choke, 24 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Roderick Atkins TITLE Staff Assistant (SG) DATE 12-21-77

APPROVED BY [Signature] DATE 12/21/77

COPIES OF APPROVAL, IF ANY:
0 & 4-MOCC-H, 1-Div., 1-Susp., 1-RC

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OIL CONSERVATION COMM.
HOBBS, N. M.