

No 11 File
10/3-10-78

Wilson site #1
TD 12250'

13 5/8" @ 448' - Cmt Circ.
9 5/8" @ 5350' - Top Cmt via Howco Temp Survey 400'
7 5/8" @ 11100' - Cmt Circ - Top Liner 5090'
TD - 12250' 6 1/2" Hole.
40 sk plug @ 12250' spotted 2-18-78
100 sk plug @ 11150' spotted 2-18-78
Top of - plug Now @ 10764' Tskd 5000 psi

Wolfcamp Perf. 10442, 44, 46, 48, 50, 55, 57, 59, 61,
10463 -

505-393-6161 NMOC. Hobbs N.M. MR John Runyon.

Proposal; To P&H w.h.
DIFS Well Service Hobbs N.M.

Hole is loaded w/ 9.5 lb. brine H₂O.
Sufficient Salt Gcl will be added to brine.

Plug #1) 40 sk. spotted - 2-18-78.
Plug #2) 100 sk spotted 2-18-78.

The following plugs will be spotted to
finish P&H - well.

75 sk Plug #3) 75 sk. to be squeezed into perf.
10442' to 10463' w/ squeeze packer
Set @ 10342' - 100' above perf.
& 100' cement plug left in place.
10,342 - 10,442' -

40 sks Plug #4) 5040' to 5140' - 100' - 50' up in 9 5/8"
& 50' down in 7 5/8" - 40 sks.

40 sks Plug #5) 1875' to 1975' - 100' - in 9 5/8"
Top of Salt Section - 40 sks.

60 sks Plug #6) 350' to 450' - 100' - 60 sks.
from 50' in 9 5/8" cut off to 50'
back in 13 3/8" casing - 9 5/8" to be
cut off at 400' & pulled out.

10 sks Plug #7) 10 sk Cmt plug at surface
225 sks in 13 3/8" casing - & diameter
installed -

Note the only casing Recovery expected is
400' - 9 5/8" casing -
left in place - 448' - 13 3/8"
4950' - 9 5/8"
6009' - 7 5/8"

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