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LAND OFFICE		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-2446	
7. Unit Agreement Name	
8. Farm or Lease Name	
Wilson State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator
C & K Petroleum, Inc.
3. Address of Operator
P.O. Drawer 3546 Midland, Texas 79702
4. Location of Well
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION J TOWNSHIP 21-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3593 Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-5/8" liner: Drilled 8-1/2" hole from 5350' to 11108'. Set 7-5/8", 26.40# & 29.70# on bottom @11100'. Top of liner @ 5090'. Cemented W/425 sx. HOWCO Lt. W/3/10 of 1% Halad "22" and 8# salt per sx., plus 650 sx. Class H W/8/10 of 1% "22" and 5# salt per sx. Plug down @ 6:00 PM CST, 1-28-78. Cement circulated to top of liner @ 5090'.

Plug Back and Perforations:

Drilled 6-1/2" hole to TD @ 12250'. Reached TD 2-15-78. No shows @ TD. Plugged back to test Wolfcamp W/40 sx. plug spotted @ 12250' and a 100 sx. plug spotted @ 11150'. Top second plug @ 10764'. Perforated Wolfcamp 10442-10463'. Acidized W/1000 gals acid. Swabbed to test tank 9 hrs. Recovered 201 bbls. formation water and 7 bbls. Gas volume TSTM. Water sample tests indicate Wolfcamp formation water. Released completion rig 3-3-78. Preparing to P&A.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]

TITLE Administrative Supervisor

DATE 3-13-78

Orig. Signed by
Jerry Seaton
Dist. 1, Supv.

APPROVED BY _____

TITLE _____

DATE M 1978

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 14 1978

OH. CONSERVATION COMM.
40001, N. M.