## DISTRICT I

PO Box 1980, Hobbs, NM 88241-1960

## STATE OF NEW MEXICO

Form C-104 Revised February 10, 1994

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

DISTRICT IV

Energy, Minerals & Natural Resources Department

Instructions on Back

Submit to Appropriate District Office

5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

\_\_ AMENDED REPORT

	1	1. Operator Name					:	2. OGRID Number	
Strata Production Company							021712		
•	P. O. Box		00000 1	200		:		eason for Filing Coc	
		ew Mexico	88202-	030	5. Pool Name		СО Епес	tive Februa 6. Pool	
4. API Number									
30-025-25751		Hat Mesa Delaware						214	
	. Property Code		8. Property Name				9. Well Number		
	010736		<del></del>	New N	Mexico A	Federal			#2
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12. Lse Code	13. Producing Method Code		14. Gas Con	14. Gas Connection Date		15. C-129 Permi: Number		ffective Date	17. C-129 Exp Date
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II. Oil and	Gas Trans	•							
18. Transporter OGRID		19. Transport and Ad			20. POD		21. O/G	22. POD ULSTR Location and Description	
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