

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other in duplicate)
verse side

RECEIVED

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 14791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

WELL NO. 1052 AM '88

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
STRATA PRODUCTION COMPANY

3. ADDRESS OF OPERATOR
648 PETROLEUM BLDG. ROSWELL NM 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL & FEL, Sec. 4
4 miles SE / Halfway Bar

14. PERMIT NO. 30-025-22751

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3688' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
New Mexico A Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
South Salt Lake Morrow

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
S-4, T-21-S, R-32-E

12. COUNTY OR PARISH
Lea

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) ☒ Log, Fracture, & Recom BS
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

SEE EXHIBIT "A"

18. I hereby certify that the foregoing is true and correct.

SIGNED James G. McCallum

TITLE VP Administration

DATE 11-29-88

(This space for Federal or State office use)

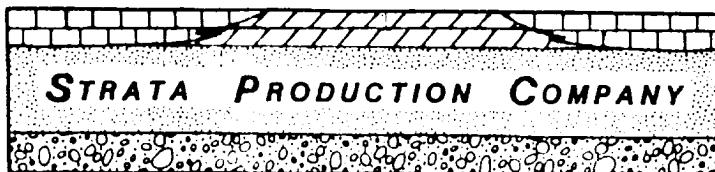
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

GEORGE L. SCOTT, JR.
FRANK S. MORGAN
JAMES G. McCLELLAND



648 PETROLEUM BLDG.
ROSWELL, NM 88201
(505) 622-1127
(505) 622-5891

SOUTH SALT LAKE PROSPECT
NEW MEXICO A FEDERAL # 2

- 11-16-88 Tag TOC @ 8836'. Fell thru cmt @ 9058'. PBTD @ 9700'. Circulate hole clean. TOH w/ bit, bit sub & collars. Prep to RIH w/ Schlumberger cmt bond log & perf from 9475' to 9514' w/ 16 holes, and acidize w/ Hughes Services.
- 11-17-88 RU Schlumberger and run bond log. Found TOC @ 9005'. Set CIBP @ 9655'. Perf w/ 1 hole @ 9475', 9478', 9483', 9484', 9489', 9492', 9494', 9498', 9501', 9503', 9504', 9509', 9511', 9512', 9513' & 9514'. Total 16 holes. RU Hughes Services to acidize. SDON. *1 jts*
- 11-18-88 Spot 6 Bbl acid @ 9539', pull up 4 jts & set pkr @ 9414'. Break formation @ 2500#, pmpd 6 Bbls @ 3.5 BPM SD. Open bypass & spot acid @ end of tbg, acdz w/ 2000 gals 7-1/2% NEFE, ran 38 ball sealers @ 2 balls every 2.4 Bbls. Avg Treating Pressure 2600# @ 4.8 BPM. ISIP 1650#, 5 min 1600#, 10 min 1580#, 15 min 1550#. 104.4 BLWTR. Flow back well & RU Mack Chase to swb. Made 21 swb runs, rcvd 78 BLW w/ excellent gas & 25% oil cut. SD & SI.
- 11-19-88 TSIP 200#. FL 6800' FS. 2700' Fluid entry ovrnt. Pulled 1000' fluid on first swbbg run, first 200' solid oil. Swbbg w/ 40% oil cut & excellent gas.
- 11-20-88 SI.
- 11-21-88 SI. 600 # SITP.
- 11-22-88 Found FL @ 2100', made 1 SWB run, well KO & F 57 BO w/ strong gas. Released pkr, loaded tbg & backside, TOH.
- 11-23-88 PU 302 jts 3-1/2", 9.5#, N-80 tbg. Set pkr @ 9157'. Prep to frac @ 9:00 AM Friday.
- 11-24-88 SD. Thanksgiving Holiday
- 11-26-88 RU Halliburton, frac via 3-1/2" rental tubing w/ 70,000 gals of gelled 2% KCL water & 92,000# of 20-40 & 16-30 Ottawa sand w/ additives. Avg rate 26 BPM, Avg pressure 4900# & Max pressure 5160#. ISDP 2150#, 15" 1790#.