

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Cleary Petroleum Corporation	8. FARM OR LEASE NAME New Mexico Federal "A"
3. ADDRESS OF OPERATOR P. O. Drawer 2358, Midland, Texas 79702	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 1980' FEL	10. FIELD AND POOL, OR WILDCAT So. Salt Lake Morrow Gas
14. PERMIT NO. Letter dated 11-21-77	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T-21-S, R-32-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3673' GR	12. COUNTY OR PARISH Lea
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-14-78 WIH w/2 7/8" tbg & bit to 13891'. Tested BOP & csg to 2000 PSIG ok.

6-15-78 Tested BOP Blind Rams to 2000 PSIG ok. RIH & perf'd Lwr Morrow Sand interval from 13834 to 13842' w/1 SPF using 4" csg gun (9 holes) & from 13823 to 13830' w/1 SPF using 4" csg gun (8 holes).

6-16-78 WIH w/DST tools. Set pkr @ 13757' w/tail pipe @ 13778'. Opened tool @ 11:47 a.m. w/weak blow. Had 1½ ozs pressure decreasing to -0- pressure in 25". Shut-in tool @ 12:17 p.m. (30" initial flow) for 92" initial shut-in period. Annulus remained full. Opened tool @ 1:49 p.m. w/ slight blow immediately decreasing to nothing. Tool opened for 180". DST No. 1 Lower Morrow Sand Perfs (13823' to 13842'):
IHHP 7066 PSIG; IFP (30") 45.2 increasing to 50.9 PSIG; ISIP (92") 166.7 PSIG; FFP (180") 59.4 decreasing to 42.4 PSIG; FSIP (948") 1512.6 PSIG; FHMP 7069 PSIG
No recovery in Sample Chamber. Rec 60' brine wtr in tbg. Analysis indicated it to be saturated brine wtr w/2% KCL.

6-19-78 Set WL CIBP @ 13796' capped w/2 sx of cmt. Tested csg to 3200 PSIG for (con't on additional page)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE District Production Mgr.

DATE 7-19-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

