

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
Other instructions
Reverse sideForm approved.
Budget Bureau No. 42 R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM-14791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
Cleary Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Drawer 2358, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1920' FHL & 1920' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
New Mexico Federal "A"

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
So. Salt Lake Morrow Gas

11. SEC., T., R., M., OR BEK. AND SURVEY OR AREA
Sec. 4, T-21-S, R-32-E

12. COUNTY OR PARISH
Lea

13. STATE
N. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)
Letter dated 11-21-77 3673' GR

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Spud date, Surf Csg & Int Csg

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Give details of all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3-23-78 Spudded 17½" hole @ 11:59 PM w/And Drlg Co.

3-24-78 Drld 17½" hole to 473'. Circ hole clean & POH. RU Csg tools & ran 12 jts (492') 13 3/8", 54.5#, 455, STC csg. Set @ 473'. RU Howco. Cmt'd down 13 3/8" csg w/350 sx Class "C" containing 4% Gel, 2% CA CL₂, & ½ lb/sk Flocele followed by 300 sx Class "C" containing 2% CA CL₂ & ½ lb/sk Flocele. Plug down @ 5:15 PM. Cmt circ'd (200 sx). WOC 27 hrs.

3-25-78 NU Wellhead & BPO Stack. Tested Blind Rams & csg to 1000 PSIG. RIH w/Bit & DC's. Tested Pipe Rams to 1000 PSIG. Tested Hydril to 500 PSIG. Held OK.

4-8-78 Drld 12½" hole to 5192'. POH to log. Ran GR-Acoustilog over salt section as req'd by USGS.

4-9-78 Ran 124 jts (5198') 9 5/8", 53.5#, N80, LTC csg w/shoe set @ 5192', FC @ 5115' & DV tool @ 3272'. RU Howco. Circ'd to clear csg. Cmt'd 1st stage w/850 sx Howcolite-Wate containing 5 lbs/sk Gilsonite & ½ lb/sk Flocele mixed @ 11.9 PPG followed by 300 sx Class "C" containing ½ lb/sk Flocele & 2% CACL₂ mixed @ 14.1 PPG. Plug down @ 9:40 AM. Opened DV Tool. Circ'd

(cont on additional pg)

18. I hereby certify that the foregoing is true and correct.

SIGNED

Buddy J. Knight

TITLE District Production Mgr.

DATE 4-11-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

A. A. L.

APR 12 1978

U. S. GEOLOGICAL SURVEY
HOBBY, NEW MEXICO