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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Shell 17" State Com	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 1	
3. Address of Operator 1600 Wilco Building		10. Field and Pool, or Wildcat Rumont	
4. Location of Well UNIT LETTER H LOCATED 3566 FEET FROM THE South LINE AND 1000 FEET FROM THE West LINE OF SEC. 6 TWP. 21S RGE. 36E NMPM		12. County Lea	
15. Date Spudded 3/25/78	16. Date T.D. Reached 4/3/78	17. Date Compl. (Ready to Prod.) 5/10/78	18. Elevations (DF, RKB, RT, GR, etc.) GR 3554'
19. Elev. Casinghead 3555'	20. Total Depth 3713'		
21. Plug Back T.D. 3065'		22. If Multiple Compl., How Many Single	23. Intervals Drilled By AX
24. Producing Interval(s), of this completion - Top, Bottom, Name 2946-2996 Yates-Sandstone			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Comp. Neutron-Formation Density-Dual Laterlog-Micro SFL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	20#	1205.00	11"
4 1/2"	10.50#	3,710.49	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
550 sbs CI C		0	
685 sbs Howco Lt and		0	
350 sbs CI C			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	2916.35	None	
31. Perforation Record (Interval, size and number) 2946-2996 - .46 13 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
2946-2996		42,150 gals 70% Westfoam,	
		38,400# 20/40 sand, 540,000	
		standard cubic feet of N₂	
33. PRODUCTION			
Date First Production 7/12/78 (Testing Only)	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing through tubing		Well Status (Prod. or Shut-in) Shut-In
Date of Test 7/12/78	Hours Tested 4 1/2	Choke Size 3/8	Prod'n. For Test Period None
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
None	76	None	
Flow Tubing Press. 250.2	Casing Pressure 326.2	Calculated 24-Hour Rate None	Oil - Bbl.
			2,116
			Water - Bbl.
			None
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Awaiting Connection to EPC Pipeline			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED John S. Delk		TITLE Production Clerk	
		DATE 7-21-78	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1160			Rustler				
2559			Tansill				
2709			Yates				
3015			Seven Rivers				
3354			Queen				
3547			Penrose				