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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Shell "F" State Com
3. Address of Operator 1800 Wilco Building Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>N</u> <u>3566</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>6</u> TOWNSHIP <u>21S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eumont/Yates
15. Elevation (Show whether DF, RT, GR, etc.) GR 3554.1	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/25/78: Spud @ 7:30 PM.  
3/27/78: Ran 31 jts 8 5/8", 20# csg set @ 1205' KB. Cmt w/350 sx Cl "C" w/4% gel followed by 200 sxs Cl "C" w/2% CaCl (856 cf tot slurry). Good circ thru-out. Circ appr. 140 sx Cmt to surf. PD @ 9:00 PM 3/27/78. Held OK. Test csg to 1000# OK.  
4/3/78: Ran 120 jts 4 1/2", 10.50#, K-55, ST&C csg set @ 3710.49' KB. Cmt w/685 sx Howco light w/1# salt/sx + 5# gilsonite + 1/4# flow seal/sx followed by 350 sx Cl "C" 50/50 Poz w/9# salt, 0.3% CFR-2, 1/4# Flo-seal/sx. Circ 100 sx to surf. PD @ 2:15 AM 4/3/78. Test csg to 1500# OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John S. Deek</u>	TITLE <u>Production Clerk</u>	DATE <u>7/21/78</u>
APPROVED BY <u>Larry Benson</u>	TITLE <u></u>	DATE <u>8/1/78</u>
CONDITIONS OF APPROVAL, IF ANY <u>Dept. 1 Sep.</u>		