

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-25824

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

254915

7. Lease Name or Unit Agreement Name

Getty "35" State Com

8. Well No.

1

9. Pool name or Wildcat

East Grama Ridge Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☒

DEEPEN ☐

PLUG
BACK ☐

DEEP
RESVR ☐

OTHER ☐

2. Name of Operator

Burgundy Oil & Gas of New Mexico, Inc.

3. Address of Operator

401 West Texas, Suite 1003, Midland, TX 79701

4. Well Location

Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line

Section 35 Township 21-S Range 34-E NMPM Lea County

10. Date Spudded WO

1-30 to 2-3-95

11. Date T.D. Reached

NA

12. Date Compl. (Ready to Prod.)

2-3-95

13. Elevations (DF& RKB, RT, GR, etc.)

3676 GR

14. Elev. Casinghead

15. Total Depth

13,355

16. Plug Back T.D.

12,565

17. If Multiple Compl. How
Many Zones? NA

18. Intervals
Drilled By

Rotary Tools
NA

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11,817 - 11,839' Strawn

20. Was Directional Survey Made

NA

21. Type Electric and Other Logs Run

NA - Recompletion

22. Was Well Cored

NA

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	398	16"	1550 sx	
10 3/4"	40.5, 45.5, 51	4496'	12 1/4"	2750 sx	
7 5/8"	29.7, 33.7, 39	10832	9 1/2"	1955 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5" 18#	10,389	13,354	575 sx		2 3/8"	11,756	11,758' KB

TUBING RECORD

26. Perforation record (interval, size, and number)

11,817 - 11,839 4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,817 - 11,839

Natural

28.

PRODUCTION

Date First Production

2-3-95

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test

2-25-95

Hours Tested

24

Choke Size

1"

Prod'n For
Test Period

Oil - Bbl.

7

Gas - MCF

140

Water - Bbl.

0

Gas - Oil Ratio

20,000

Flow Tubing Press.

75

Casing Pressure

840

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

48.0

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to GPM

Test Witnessed By

Bob Brown

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ben Taylor

Printed

Name

Ben Taylor

Title

Prod. Manager

Date

3/22/95