

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                                      |  |
|--------------------------------------|--|
| WELL API NO.                         | 30-025-25824   |
| 5. Indicate Type of Lease            | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.         | LG-1487  |
| 7. Lease Name or Unit Agreement Name | Getty 35 State   |
| 8. Well No.                          | 1  |
| 9. Pool name or Wildcat              | Grama Ridge Morrow/LBS   |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Texaco Exploration and Production Inc.

3. Address of Operator  
P.O. Box 730 Hobbs, New Mexico 88240

4. Well Location

Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line

Section 35 Township 21-S Range 34-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3697' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

|  |  |   |   |
|--|--|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input checked="" type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>                | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  |  | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |
| OTHER: <input type="checkbox"/>                |  | OTHER: <input type="checkbox"/>                     |   |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Notify OCD (Hobbs #393-6161) prior to commencing plugging operations.
2. MIRU pulling unit. Kill well (SIBHP = 1500 psi). Install BOPE.
3. POOH with 2.375" production string. Break off perforated sub, bull plug, and seating nipple.
4. RU wireline. TIH with 5" CIEP and set at  $\pm$  10700'.
5. TIH with open-ended tubing to PBTD (10700'). Load hole with salt gel mud (10 ppg brine with 25 lbs/bbl gel).
6. Spot 40 sx (400') plug across 5" liner top from 10700-10300'. Tag plug.
7. Spot 25 sx (140') plug from 7540-7400'. (CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 2-3-92

TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

8. Spot 25 sx (140') plug across 10.75" casing shoe 4570-4430'. Tag plug.
9. Perforate squeeze holes at  $\pm$  450'. Mix and pump 125 sx. Squeeze 100 sx into 7.625" annulus. Tag plug.
10. Spot 10 sx (50') surface plug (50-0').
11. Cut off wellhead. Install dry hole marker. Clean location.

\*API Class C cement: (6.3 gal wtr/sk, 14.8 ppg, 1.32 cf/sk)