

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG-1487

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG BACK FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name Getty 35 State
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 21-S RANGE 34-E N.M.P.M.	10. Field and Pool, or Wildcat Grama Ridge Morrow East
11. Elevation (Show whether DF, RT, GR, etc.) 3697' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pumped 200 gallons 7-1/2% acetic acid to bottom of packer at 12311'.
2. Rigged up lubricator and grease head. Tested lubricator to 5000 psi.
3. Perforated the following intervals with 1 JSPI: 12733', 12734', 12736', 12737', 12738', and 12739'.
4. Shut well in over night. Pressure had built up to 3600 psi. Flow to pit for 3 hours on 8/64" choke. Flowed 200 MCF with tubing pressure of 3450 psi.
5. Shut well in for 41 days waiting on gas sales line connection.
6. On 24 hour potential test ending at 8:30 AM on June 8, 1988, well flowed 13 BNO, 0 BW, and 2643 MCF gas with a tubing pressure of 2950 psi. Choke size: 10/64". Gravity of condensate: 57.2 @ 60 F. Perforations: 12733'-12924'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head

TITLE Hobbs Area Superintendent

DATE June 29, 1988

ORIGINAL SUBMITTED TO:
DEPT. OF OIL & MINERALS

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: