

## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

|                        |  |
|------------------------|--|
| NO. OF COPIES RECEIVED |  |
| CITY SECTION           |  |
| SANTA FE               |  |
| FILE                   |  |
| U.S.G.S.               |  |
| LAND OFFICE            |  |
| OPERATOR               |  |

|  |
|--|
| 5a. Indicate Type of Lease   |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.   |
| LG-1487  |

|   |                                |
|---|--------------------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.<br>USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.) |                                |
| OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name         |
| Name of Operator  | 8. Farm or Lease Name          |
| Texaco Producing Inc.   | Getty 35 State Com             |
| Address of Operator   | 9. Well No.                    |
| P. O. Box 728, Hobbs, NM 88240  | 1                              |
| Location of Well  | 10. Field and Pool, or Wildcat |
| UNIT LETTER <u>H</u> <u>2310</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM   | Grama Ridge Morrow East        |
| THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> NMPM.  |                                |
| 15. Elevation (Show whether DF, RT, CR, etc.)   | 12. County                     |
| 3697' DF  | Lea                            |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

|   |   |  |   |
|---|---|--|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>               | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>              | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>     | PLUG AND ABANDONMENT <input type="checkbox"/> |
| NULL OR ALTER CASING <input type="checkbox"/>             | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |   |

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Rig up lubricator on morrow side of wellhead, Run in hole with a wireline plug, and set it in the otis nipple at 12296'.
- 2) Rig up lubricator on bone springs side of wellhead. Run in hole with wireline plug, and set it in the otis nipple at 10271'.
- 3) Construct a manifold to tie the two tubing strings and the casing-tubing annulus together as shown in the attached diagram.
- 4) Load morrow string with 2% KCL water.
- 5) Pump eighty barrels of packer fluid into casing-tubing. Annulus load bone springs string and the remaining space in the casing-tubing annulus with formation water.
- 6) Test the morrow string to 5000 PSI. Bleed off pressure.
- 7) Pressure up on the two tubing strings and the casing-tubing annulus to 3150 PSI for 30 minutes. (Hold 1000 psi on morrow tubing while pressuring csg and bone springs tubing) bleed off pressure. \*(125% Anticipated Surf Press).
- 8) Rig up swabbing unit. Run in morrow string and swab out as much fluid as possible.
- 9) Rig up lubricator on morrow side of wellhead. Go in hole with retrieving tool and retrieve wireline plug.
- 10) Go in hole with swab and swab out remaining fluid until the morrow comes in.
- 11) Rig up lubricator.\*\* Go in hole with 1 9/16" decentralized through tubing gun and ccl. Get on depth and perforate the following intervals with 2 JSPI.

SEE BACK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED JW Browning TITLE District Admin. Supervisor DATE 04/14/86ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

12. If necessary, treat perforations with 3000 gallons 7½% NCL acid as follows:
- Install wellhead isolation tool.
  - Rig up pump trucks.
  - Pump 3000 gallons 7½% HCL acid with forty ball sealers.
  - Flush with 2% KCL water.
  - Flow or swab back load.

Maximum rate and pressure: 6 EPM, 5000 PSI.

- Start up compressor. Gas lift the fluid in the casing-tubing annulus and in the bone springs tubing string to the surface.
- Rig up lubricator on the bone springs side of the wellhead. Go in hole with retrieving tool and retrieve wireline plug.
- Return well to production.