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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs 1-Belco-Midland
 1-PJB-Engr. 1-Southland-Midland
 1-File 1-Mesa-Midland
 1-CM-Foreman

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No.
 L-723

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR NOTICES OR REPORTS ON WELLS IN A DIFFERENT RESERVOIR.
 USE MAXIMUM SPACE FOR REPORTS ON WELLS IN THE SAME RESERVOIR.

OIL WELL ☐ GAS WELL ☒ OTHER: Dual - Bone Springs/Morrow

6. Name of Operator
 GETTY OIL COMPANY

7. Address of Operator
 P.O. Box 730, Hobbs, NM 88240

8. Location of Well
 UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM
 THE West LINE, SECTION 35 TOWNSHIP 21S RANGE 34E NMPS.

11. Elevation (Show whether DF, RT, GR, etc.)
 3675.8 G.R.

7. Unit Agreement No.

8. Name of Lease Name
 Getty "35" State

9. Well No.
 1

10. Field and Pool, or without
 Grama Ridge Morrow
 Grama Ridge Bone Springs

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER: Reperforate & Open Bone Springs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/13/81 Rig up X-Pert. Jarrel Wireline set plug @ 12,311', bled off tubing. Load tubing with 40 bbls. water. Unlatched on-off tool. Circulated hole with 170 bbls. 2% KCl.

2/14/81 Loaded casing with 104 bbls. 2% KCl 10# brine. TOH with 390 jts. 2 3/8" N-80 tubing (12,283.19'). NL McCullough reperforated 5" liner with 2 SPF @ 10,810, 12, 14, 16, 18, 20, 22, 24, 26, 28 - 20 holes. Ran 338 jts. 2 3/8" N-80 tubing (10,661.98'). Set open end @ 10,669' with 2 3/8" guide sub @ 10,666'. 1 - 2 3/8" S.N. @ 10,665' and 1 - 2 3/8" x 5" Otis Perma-latch packer @ 10,660. Set with 12,000# wt. Loaded casing with 31 bbls. 2% KCl 10# brine. Pressured to 800#.

2/16/81 Swabbed 2 hrs., recovered 15 bbls. water. Fluid level @ 3800-4300'. Dowell treated 5" perfs 10,810-828' with 150 gals. perf acid and 5000 gals. 15% MSF-100 acid, 173,800 CF N2. Maximum pressure 6950#, minimum 4600#, rate 7.3 BPM, ISIP 4600#, 15 min. 240#. 200 bbl. load. Flowed 6 hrs. on 24/64, 130 bbls. water. Last hr. - 6 bbls. with trace of oil, show of gas. Flowing and testing.

2/17/81 Well dead.

2/19/81 Loaded tubing with 45 bbls. 10# KCl. Unseated packer, pulled tubing. Ran 390 jts. 2" tubing and overshot to packer @ 12,302'. Spotted 30 bbls. treated water 10,700-12,302'.

2/20/81 Pulled tubing. Loaded casing with 100 bbls. 10# brine. Ran 58 jts. 2 3/8" plastic coated, 2 2 7/8 OD blast joints, 1 2 3/8 x 7 5/8 Otis Dual Packer, 18 gas lift valves. total 350 jts. to 11,270'.

(OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: [Signature] TITLE: Area Superintendent DATE: 3/5/81

APPROVED BY: [Signature] TITLE: Oil & Gas Insp. DATE:

CONDITIONS OF APPROVAL, IF ANY:

- 2/21/81 Ran total 386 jts. 2 3/8". Latched onto packer @ 12,302', blast joints @ 10,794-10,832'. Otis Dual Packer @ 10,278'. 18 gas lift valves @ 8028, 7833, 7638, 7410, 7184, 6959, 6762, 6540, 6309, 6020, 5733, 5350, 4933, 4452, 3917, 3281, 2549, 1728. Ran short string 325 jts. 2 3/8". Latched onto packer @ 10,278'.
- 2/23/81 Shut in 36 hrs. Bone Springs 1100#, casing pressure 0#. Circulated 250 bbls. of 2% KCl down the short string to 10,375'. Newsco displaced short string dry with 40,000 CF of M2. Space out nipple down. Nipple up X-mas tree. Blow down Morrow from 2300-603#. Otis ran retrievable tool to 12,302, did not latch.
- 2/24/81 Ran 1 3/4" bailer 10 hrs. (9 trips) with Otis wireline. Recovered iron sulfide with pipe rust.
- 2/27/81 Pulled plug @ 12,320'. Rigged down.
- 2/28/81 Released unit @ 10:00 a.m. Hooked up well. Bone Springs SITP 1300#. Turn down line, stack pack malfunctioned SI. Turn Morrow down line, SITP 2700 on 9/64, TP 2100, 867,809.
- 3/4/81 Morrow: 9/64, TP 2000#, 5 BO, 0 BW, 1,190,707 CFG. Bone Springs: TP 350#, flowed to pit 5 hrs., 30 BO, 4 BW, died. Will install compressor.