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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PROMOTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-101 and C-111

Effective 1-1-65

5-MOCC-HOBBS

1-R. J. STARRAK-TULSA

1-A. B. CARY-MIDLAND

1-MYM, ENGR.

1-FILE

1-BH, FIELD CLERK

1-BELCO PETRO. CO.-MIDLAND

1-MESA PETRO. CO.-MIDLAND

1-MESA PETRO. CO. AMARILLO

1-SOUTHLAND ROYALTY

MIDLAND

Operator

Getty Oil Company

Address

P. O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well ☒

Recompletion ☐

Change In Ownership ☐

Change In Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Request testing allowable of 10,000 Barrels of Oil for February, 1979.

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name

Getty "35" State

Well No.

1

Pool Name, Including Formation

Gramma Ridge Wolfcamp

Kind of Lease

State, ~~Permian~~ STATE

Lease No.

L-723

Location

Unit Letter

K

:

2310

Feet From The

South

Line and

1650

Feet From The

West

Line of Section

35

Township

21S

Range

34E

, NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 3119, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒

Llano, Inc.

Address (Give address to which approved copy of this form is to be sent)

P. O. Drawer 1320, Hobbs, New Mexico 88240

If well produces oil or liquids, give location of tanks.

Unit

K

Sec.

35

Twp.

21

Rge.

34

Is gas actually connected?

Yes

When

1-3-79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)

Date Spudded

Date Compl. Ready to Prod.

Total Depth

P.D.T.D.

Elevations (DF, RKB, RT, GR, etc.)

Name of Producing Formation

Top Oil/Gas Pay

Testing Depth

Perforations

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL.

Actual Prod. Test-MCF/D

Length of Test

Ebbs. Condensate/MMCF

Gravity of Condensate

Testing Method (flow, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

Area Superintendent

1-30-79

OIL CONSERVATION COMMISSION

APPROVED _____, 19 _____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-

able for this depth or be for full 24 hours.

Fill out only Sections I, II, III, and VI for changes of name, well name or number, or transporter, or other such change of condition.