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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

50. Indicate Type of Lease
 State ☒ Fee ☐

51. State Oil & Gas Lease No.
 L-723

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR REEQUIP A WELL IN A DIFFERENT RESERVOIR.
 USE APPLICATIONS FOR PERMIT OR PRODUCTION WELL, FOR OTHER PURPOSES.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P.O. Box 730, Hobbs, New Mexico 88240.

4. Location of Well
 UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM
 THE West CORNER, SECTION 35 TOWNSHIP 21S RANGE 34E N.M.P.M.

15. Elevation (Show whether DF, RT, CR, etc.)

7. Unit Agreement Date

8. Farm or Lease Name
 Getty "35" State

9. Well No.
 1

10. Field and Pool, or Wildcat
 Grama Ridge Morrow

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUS AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/25/80 Pulled 19 jts. (600') 2 3/8" N-80 tbg., 2 jts. (40') 3" OD x 1.99 ID Baker blast joints, 43 jts. (1358') 2 3/8" tbg., and EL tbg. receptacle 2 3/8" OD under seal assembly. Picked up and ran 4 1/6 x 3 7/8 ID x 1.79' shoe with 4" flush ext. x 5', and 4-3 1/16" drill collars (127') on 383 jts. (12,064') 2 3/8" tbg. Tagged Model "D" pkr. at 12,200'. MO pkr. 12,200-203' for 2 1/2 hrs. Pkr. released and fell to bottom. Ran 31 jts. 2 3/8" tbg. to 12,235'. PU 1 jt.

7/26/80 POH with 4414 jts. 2 3/8" tbg. Laid down 4 - 3 1/16 drill collars and shoe. Rigged up CRC and ran 5" OD CIBP set on wireline at 13,060'. Ran dump bailer with 2 sxs cement. Could not get into liner - bailer was 4 1/2" OD. No cement.

7/27/80 CRC ran gauge ring and tagged 13,062' dump. Cement 13,062-047'.

7/28/80 Ran 5" Otis Permalatch 1.79 "N" Nipple; 42 jts. 2 3/8", 41' Blast Jt., 19 jts-599' 2 3/8", 7" RDH Dual pkr. (Otis) 323 jts. (10171') 2-3/8". Set 5" at 12,164'; Set "N" at 12,163'; Blast Jt.- at 10,798 to 10,839'. Dual pkr - 10,191' "N", 383 jts = 12,095', Total. Install wellhead.

7/29/80 Installed wellhead.. Swab. FL 4500'. 8 hrs. 76 wtr. FL 0-8000'. Show of gas. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/2/80

APPROVED BY Orig. Signed by TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

7/30/80 - 8/1/80

Swabbing and testing. TP 175#, FL-3600', Swabbed 9 hrs. 36 BW. Ending FL 8500'. Very little gas.

8/4/80 Install BOP. Pull 2 3/8" tbg and pkr 82,164'. Pull 10,170' dual pkr.

8/5/80 Ran Howco 5 cement retainer. Set on tbg. at 12,752'. Tested to 5000#. Mandrel split. Pulled tubing, recovered 1/2 of mandrel. Ran 5" OD RTTS pkr. Set at 10,921. Pumped into Morrow perfs 12,902-24 at 4600#, 2 bbls. min. Pulled pkr. Ran Howco EZ drill retainer to 10,575. Ran tbg and Howco EZ drill retainer and set at 12,721'. Cemented with 75 sxs. Class "H" with .6% Halad 22, 1/4% CRF-2, and 3# KCL/sx. Displaced to 12,728' with 50 BW. Maximum 5900#. Pulled tbg and stringers.

8/8/80 Ran 5" Howco EZ retainer. Set at 10,670'. Howco cemented perfs 10,810-28' w/125 sxs. Class "H" cement w/.6% Halad-22 and 1/4% CF-R. Displaced cement w/41 bbls. water w/3% KCL. 4 bbls min. 920#. Pulled out of retainer. Reversed. Slight show of cement. Pulled 2 stds.

8/9/80 Stung back into EZ retainer at 10,670'. Pressured to 2500#. OK. Pulled tubing. Ran 4 1/3" HTC bit, 6 drill collars to 182'. WOC.

8/12/80 - 8/15/80 Drilled cement 10,687-12,935'. Circulated hole clean. Ran bit, tagged bottom at 13,022'. Displaced hole w/472 bbls. 2% KCL brine.

8/16/80 RU Dresser Atlas. Ran cable 13,006-10,380'.

8/18/80 Lowered 4 1/8" bit. Drilled cement 13,022 to 13,087'; drilled CI Plug at 13,047'. Pushed to 13,247'. Circ. clean. Pulled bit to 3316'. Good gas when drilling bridge plug.

8/19/80 Running tubing and 5" pkr. Finish pulling tbg and bit. Dresser Atlas ran cement bond log 13,222-12,500'. Ran tbg. to 8898'.

8/20/80 Ran tbg. and pkr 410 jts. 12,979'. Pkr at 13,000'. Swab 5 hrs. 70 bbls. wtr FI at 4700'. Good gas while swabbing. No gas while not swabbing.

8/21/80 - to 8/26/80 Swabbing and testing.

8/27/80 Ran Howco cement retainer and set at 12,973'. Howco squeezed Morrow perfs: 13,011-102' w/75 sxs. Class "H" cement, .6% Halad 22, .4% CRF-2. Displaced w/3% KCL. wtr to 12,973'. Reversed out 9 sxs. cement. Pulled tubing.

8/28/80 Ran 5" Otis pkr and set at 12,311'. Swabbed down to 8000'. McCullough perforated 5" liner w/2 spf at 12,907, 09, 11, 14, 16, 18, 20, 22, & 24 = 18 holes. Swabbed 1 1/2 hrs, FL 7,000 to 9,000'. Recovered 7 1/2 bbl. wtr and show of gas.

8/30/80 TP 150#. Bled to pit. Ran swab to 11,000'. No fluid. Small amt of gas.

9/2/80 Halliburton treated Morrow perfs, 12,907-24 (18 holes) w/1500 gals. Methyl alcohol, 45 gals Clay-Sta, 128,000 SCF nitrogen, and flushed with 30 bbls. 3% KCL. Max. 9000#; Min. 3000#., Rate 1.2 bbl/min. ISIP-6400#, 15 min-4000#, 65 bbls. Total load. Flowed 2 1/2 hrs. Recovered 65 bbls. load. Ran swab to 11,000'. No fluid, no gas.