

OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form O-104 Supersedes Old O-104 and O-111 Effective 1-1-65	
5-EMCOCK-HOBBS 1-B. J. COOPER-MESA 1-A. B. CAMP-MIDLAND 1-FILE 1-MNM, ENGR.		1-DEICO-MIDLAND 1-MESA-MIDLAND 1-SOUTHLAND-MIDLAND 1-BM, FIELD CLERK	
Operator Getty Oil Company			
Address P. O. Box 730, Hobbs, New Mexico 88240			
Version(s) for filing (Check proper box)		Other (Please explain)	
New Well ☒	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Dual: Gas-Morrow - 12,907-13,102 Oil-Bone 10,810-28' Spring	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND LEASE			
Lease Name Getty "35" State	Well No. 1	Location Grama Ridge Bone Spring	Kind of Lease L-723
Location Unit Letter K : 2310 Feet From The South Line and 1650 Feet From The West Line of Section 35 Township 21-S Range 34-E NMNM Lea County			
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation		Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Llano, Inc.		Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 1320, Hobbs, NM 88240	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 35	Twp. 21
			Pge. 34
Is gas actually connected?		When 1-3-79	
If this production is commingled with that from any other lease or pool, give commingling order number:			
COMPLETION DATA			
Designate Type of Completion - (X) DUAL Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Part. Reservoir ☐			
Date spudded 3-15-78	Date Compl. Ready to Prod. 11-10-78	Total Depth 13,355	P.B.T.D. 13,265
Elevations (D.P., R.R.D., RT, GR, etc.) 3675.8 GR	Name of Producing Formation Bone Spring - Oil	Top Oil/Gas Pay 10,810	Testing Depth 10,187
Perforations 10,810,12,14,16,18,20,22,24,26, & 28 = 101 (.36") holes Wolfcamp			Depth Casing Shoe 13,355
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24"	20"	29'	3 yds Ready Mix
16"	13 3/8"	398'	950 sxs Cement Circ.
12 1/4"	10 3/4"	4496'	2750 sxs Cement Circ.
9 1/2"	7 5/8"	10832'	1955 sxs
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks 11-10-78	Date of Test 11-5-78	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Testing Pressure 1700	Casing Pressure Packer	Choke Size 20/64
Actual Prod. During Test 1399	Oil-Bbls. 600	Water-Bbls. 799	Gas-MCF 1,153
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Pilot, Back pr.)	Testing Pressure (psia)	Casing Pressure (psia-in)	Choke Size
CERTIFICATE OF COMPLIANCE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED: APR 5 1979 BY: [Signature] TITLE: [Signature]	
Dale R. Crockett: [Signature] (Notary)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the vertical permeability of the well in accordance with RULE 1104. This form must be filled out completely for all wells. This form must be filled out for all wells. This form must be filled out for all wells.	
Area Superintendent January 25, 1979			