

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

Form C-104

Supersedes Old C-104 and C-114
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

5-NMOC-HOBBS

1-BELCO-MIDLAND

1-R. J. STARRAK-TULSA

1-MESA-MIDLAND

1-A. B. CARY-MIDLAND

1-SOUTHLAND-MIDLAND

1-FILE

1-BH, FIELD CLERK

1-MYM, ENGR.

Operator Getty Oil Company	
Address P. O. Box 730, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Dual - Gas - Morrow 12,907-13,102'
Recompletion ☐	Oil - Wolfcamp 10,810-28'
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Casinghead Gas ☐	Dry Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Getty "35" State	Well No. 1	Pool Name, Including Formation Grama Ridge Morrow	Kind of Lease State, XXXXXXX State	Lease No. L-723
Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>21S</u> Range <u>34E</u> , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Llano, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Drawer 1320, Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 35	Twp. 21	Pge. 34	Is gas actually connected? Yes	When 1-13-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		X	X					
Date Spudded 3-15-78	Date Compl. Ready to Prod. 1-3-79		Total Depth 13,355		P.B.T.D. 13,265			
Elevations (DF, RRP, RT, GR, etc.) 3675.8 GR	Name of Producing Formation Morrow (Gas)		Top Oil/Gas Pay 12,907		Tubing Depth 12,200			
Perforations 12,907,09,11,14,16,18,20,22,24; 13,071,81,85,92,94,98,100, & 102 17 (.36") holes					Depth Casing Shoe 13,355			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
24	20	29'	3 yds Ready Mix
16	13 3/8	398'	950 sxs Cement circ.
12 1/2	10 3/4	4496'	2750 sxs Cement circ.
9 1/2	7 5/8	10832'	1955 sxs

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Days First New Oil Into Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
-			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Lbbs. Condensate/MMCF	Gravity of Condensate
AOE 11,107	2 hrs. 50 min.	-	-
Testing Method (spot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
4 Point	5970	Packer	Various

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

(Signature)

Area Superintendent

(Title)

OIL CONSERVATION COMMISSION

APPROVED

JAN 30 1979

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the completion tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and re-completed wells.

