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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-6-64

3-NMCC-HOBBS
1-R. J. STARRAK-TULSA
1-A. B. CARY-MIDLAND

1-MYM, ENGR.
1-BELCC-MIDLAND
1-SOUTHLAND-MIDLAND

1. Well Type of Completion	State ☒ New ☐
2. State of Completion	L-723
3. Name of Operator	Getty "35" State
4. Well No.	1
5. State of Completion	Wolfcamp
6. State of Completion	Grana Ridge Morrow
7. State of Completion	R-2170
8. County	Lea

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☒ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ LIFT ☐ OTHER ☐

3. Name of Operator	Getty Oil Company
4. Address of Operator	P. O. Box 730, Hobbs, New Mexico 88240
5. Location of Well	UNIT LETTER <u>K</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE SET <u>1650</u> FEET FROM

6. THE West LINE OF SEC. <u>35</u> TWP. <u>21S</u> RGE. <u>34E</u>	7. Date Spudded	8. Date T.D. Reached	9. Date Started Ready to Produce	10. Date of Completion
	3-15-78 (w)	10-25-78	10-11-78 Wolfcamp	1-3-79 Morrow
11. Total Depth	12. Plug back T.D.	13. If Sample Temp. Flow	14. If Sample Temp. Flow	15. If Sample Temp. Flow
13,355	13,265	Dual		

16. Producing Interval, of this completion - Top, Bottom, Name	17. If Sample Temp. Flow	18. If Sample Temp. Flow	19. If Sample Temp. Flow
10,810-10,828 Wolfcamp - Oil			
12,907-13,102 Morrow - Gas			
20. Type of Cement and Other Logs Run	21. Cement Bond Log	22. Cement Bond Log	23. Cement Bond Log
BHC, CNL-FDC; DLL; and Dipmeter 13,100-10,832',			
Cement Bond Log: & PFC - Schlumberger			

24. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE
20		29	24
13 3/8	48	398	16
10 3/4	51,45.5 & 40.5	4496	12 1/2
7 5/8	39,33.7 & 29.7	10832	9 1/2

25. LINER RECORD		26. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
5"	10,389	2 3/8	10,187
	13,354	2 3/8	12,200

27. Perforation (Interval, size and number)	28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
Wolfcamp: 10,810,12,14,16,18,20,22,24,26, & 28' = 10 (.36") holes.	DEPT. INTERVAL
Morrow: 12,907,09,11,14,16,18,20,22,24; 13,071,81,85,92,94,98,100, & 102 = 17 (.36") holes	AMOUNT AND KIND MATERIAL USED
	10,810-28' (Wolf.) 5000 gals. MOD 202 15% - 15 ball sealers.

29. PRODUCTION			
Date First Production	Flowing	Flowing	Flowing
Wolfcamp 11-10-78	Flowing	Flowing	Flowing
Morrow 1-3-79	Flowing	Flowing	Flowing
Date of Test	Flowing	Flowing	Flowing
Wolfcamp 11-15-78	Flowing	Flowing	Flowing
Morrow 1-8-79	Flowing	Flowing	Flowing
Flow Test	Flowing	Flowing	Flowing
Wolfcamp 1765# Packer	Flowing	Flowing	Flowing
Morrow 4400# Packer	Flowing	Flowing	Flowing

30. Disposition of Well (Sold, used for fuel, vented, etc.)	31. Test Witnessed By
Sold	

32. List of Attachments
Deviation Schedule & 4 Point Test

33. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
Dale R. Crockett	Area Superintendent	1-25-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of conventionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except in state land, where six copies are required. (See Rule 11-5.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>11,632'</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka (Lime) <u>12,151'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>4,160'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>8,342'</u>	T. Wingate _____	T. _____
T. Wolfcamp (Shale) <u>10,070'</u>	Morrow cl. <u>12,800'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow <u>12,907'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Rustler <u>1,724'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>10,810</u> to <u>10,832</u>	No. 4, from <u>13,069</u> to <u>13,102</u>
No. 2, from <u>11,778</u> to <u>11,836</u>	No. 5, from _____ to _____
No. 3, from <u>12,733</u> to <u>12,924</u>	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>None</u> to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			(See Attached Sheet)				