

NO. OF COPIES RECEIVED	
DEFINITION	
LAND AREA	
FILE	
O.B.G.B.	
LAND OF USE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OF FIELD	

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Superseding Old O-104 and O-105
Effective 1-1-65

4 - NMOCC - Hobbs	1 - Foreman - CM	1 - Southland Royalty Co.
1 - R.J. Starrak-Tulsa	1 - RH	1 - File
1 - A.B. Cary - Midland	1 - Belco	
1 - Engr. -MYM	1 - Mesa	

Operator
Getty Oil Company

Address

P.O. Box 730, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Condensed Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Request testing allowable of 250 BBLS.
220 BBLS - Skelly "B" State Lease
30 BBLS - Hobbs "W" Lease

If change of ownership give name
and address of previous ownerNo test tank at wellsite, oil stored at
above leases.

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well Name	Section	Township	Range	County	State	File No.
Getty "25" State	1	34	21	34	21	TEXAS	1-7-70
Location							
Unit Letter	K	2310	Feet From The	South	Line and	1550	Feet From The
Line of Section	35	Township	21	Range	34	County	21

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter (Check box) ☒ or Condensate ☐	Address (give address to which approved copy of this permit is to be sent)					
PERMAN CORPORATION	P.O. Box 3119, Midland, Texas 79701					
Name of Authorized Transporter (Check box) ☐ or Dry Gas ☐	Address (give address to which approved copy of this permit is to be sent)					
If well produces oil or liquid, give location of tanks	Unit	Sec.	Top	Page	Is gas actually condensed?	When

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	PLUG BACK	REPERFORATE
Date Spudded	Date Completed Ready to Produce	Total Depth	F.B.T.D.				
Elevations (D.F., R.E., RT, GR, etc.)	Name of Producing Formation	Top of Gas Pay	Testing Depth				
Perforations					Depth casing shoe		

TUBING, CASING, AND CEMENT LOG RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of true volume of liquid oil and must be equal to or exceed legal allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-REB.	Water-REB.	Gas-REB.

GAS WELL

Actual Prod. Test-NGP/D	Length of Test	Lbs. Condensate/NGP	Gravity of Condensate
Testing Method (Flow, Test, etc.)	Testing Pressure (REB-PSI)	Casing Pressure (REB-IN)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Dale R. Crockett:

(Signature)

Area Sup.

(Title)

10-9-70

OIL CONSERVATION COMMISSION

JUL 17 1978

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this data must be accompanied by a tabulation of the production taken on the well in accordance with RULE 1104.

All information of this form must be filed with the Oil Conservation Commission and the State of New Mexico.

Fill out only Sections I, II, III, and VI for completion of the permit. Attach each change of record.