NO CONSTRUCTO					
DISTRIBUTIO					
SANTA FE					
FILE					
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
TRANSPORTER	GAS				
OPERATOR					
PROPATION OFFICE			· · · · ·		

	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11				
	AND			Effective 1-1-65			
	U.S.G.5.	AL GAS					
	LAND OFFICE						
	TRANSPORTER OIL GAS						
	OPERATOR						
•	PROPATION OFFICE						
••	Operator		The contract of the contract o				
	Kern Co.			and a set recommendation to the administration is because the company of the comp			
	250 Mid America Building, Midland, Texas 79701						
	Reason(s) for fing (Check proper b		Other (Please explain)			
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	C11 Dry G Casinghead Gas Conde					
		Na areas	A second				
	If change of ownership give name and address of previous owner						
H.	DESCRIPTION OF WELL AN	n lease					
•••	Lease Name	Well No. Pool Jame, Including F Eumont Yates	ormation Kind of	Lease No.			
	M. L. Goins	ueen (Gas)	State, F	ederal or Fee Fee			
	Location	980 Fast From The South I to	1000	Free			
	Unit Letter ;;	980 Feet From The South Lin	rie and 1900 Feet	From The East			
	Line of Section 7	Township 21-S Range	37-Е , ымем, L	.ea County			
III.	Name of Authorized Transporter of	OIL OF OIL AND NATURAL GA		approved copy of this form is to be sent)			
	1		:				
	Name of Authorized Transporter of	Casinghead Gas or Dry 3a X	· ·	approved copy of this form is to be sent)			
	El Paso Natural Gas (Paso, Texas 79978			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When Latter Part of April 1978			
IV.	COMPLETION DATA	with that from any other lease or pool,	give comminging order number				
	Designate Type of Comple	tion - (X)	New Well Workover Deepe	en Plug Back Same Restv. Diff. Restv.			
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.			
	Date Spudded 2/22/78	3/12/78	4205 •	41541			
	Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth			
	3485 GL	ueen	35 80	363 0			
	Perforations			Depth Casing Shoe			
	3580 to 3676 TUBING, CASING, AND		D CEMENTING DECORD	4205			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	TT	8 5/8"	5881	325 (Circulated)			
	7 7/8"	4 1/2"	42051	925 (circulated)			
V.	TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of loa epth or be for full 24 hours)	id oil and must be equal to or exceed top allow-			
i	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow. pump,	gas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF			
	Metadi Front Daving 100						
'							
,	GAS WELL	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Actual Prod. Test-MCF/D 402 MCF/Day	24 Hrs.	Phie. Condensate/ MW/21	carriy or condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	Choke	50 psig.	200 psig.	1/2"			
VI.	CERTIFICATE OF COMPLIA	NCE		RVATION COMMISSION			
			ADDROVED - 11	Minger			
	Commission have been complied	d regulations of the Oil Conservation with and that the information given	APPROVED	Aller and			
above is true and complete to the		the best of my knowledge and belief.	BY And	. Hungar			
	i	Company of the Compan	TITLE				
	10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Minimus Chin		d in compliance with RULE 1104.			
	Minum D.	eagen D. Mil		of this is a request for allowable for a newly drilled or deepened			
4	(Si	(Signature) WIIIIAM 6. Kern		ompanied by a tabulation of the deviation accordance with RULE 111.			
	Engineer		All sections of this for	m must be filled out completely for allow-			
	A/6/78	Title)	able on new and recomplete	ed wells.			

(Date)

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed walls.

/_ARIO1078

CIL COND. AT SHION COMM.