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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
N. A.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Kern Co.		M. L. Golins
3. Address of Operator		9. Well No.
250 Mid America Building, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM		Eumont Yates 7 Rivers
THE East LINE, SECTION 7, TOWNSHIP 21-S, RANGE 37-E, NMPM.		Queen (gas)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3485 GL		Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/4/78 Drilling 77/8" hole in lime and shale at 3865".

3/5/78 Drilling 77/8" hole in lime and dolomite at 4085'.

3/6/78 Drilled 77/8" hole to T.D. (4205) in lime and dolomite.

3/7/78 Ran Density Neutron Fororo Logs from 4205 to surface. Ran 105 joints 4 1/2, 10.5, K-55 casing and cemented at 4205' with 92 sx. cement. Tested casing to 2000#, OK. (cement circulated)

3/8/78 MORT

3/9/78 Rig up well service unit and ran correlation log from PBTD (4154) to 2600' and perforated the Formation from 3580' to 3676' with 14 shots.

3/10/78 Acidized perforations with 2500 gallons 15% McA acid at 3.5 B/M with 3500#. Swabbed back load with a slight show of gas.

3/11/78 Fracked formation with 30,000 gallons gelled water and CO2 plus 53,000# sand.

3/12/78 Flowing well to pits to clean up (est. volume 505 MCF/Day).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED William F. Kern TITLE Engineer DATE 3/13/78

APPROVED BY Edg. (Signed) 17 TITLE Engineer DATE 3/13/78

CONDITIONS OF APPROVAL, IF ANY:

1011 34378
CL JOURNAL IN COMM.
HOBBS, N. M.