

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-1923

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Texas Oil & Gas Corporation

Address of Operator

900 Wilco Bldg, Midland, Texas 79701

Location of Well

UNIT LETTER J 1800 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE, SECTION 14 TOWNSHIP 21S RANGE 34E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

South Wilson State Com

9. Well No.

10. Field and Pool, or Wildcat

Wilson (Morrow)

15. Elevation (Show whether DF, RT, GR, etc.)

3702 KB, 3700 Df, 3680 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☒

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-80 Set CIBP @12,650, spotted 5 bbls. cement on top.

9-11-80 Perf Morrow 12,628-38 w/1 CJ SPF. Swabbed. No gas

9-12-80 Swabbed to 7000' SSG EFL12,000', Gas ARO 30MCFD.

9-13-80 Acidized w/1500 gal. 7 1/2% MSA and 49,500 SCFN<sub>2</sub>.

9-14-80 Swabbed. SWG

9-15-80 Swabbed. SWI for PBU

9-16-80 to 2-3-81 Hand flowing well. Periodic rates of 10-15 MCFD.

2-4-81 Fraced Morrow Perfs 12,628-38 w/20,000 gal 3% gelled acid using 24,000# 20/40 sd and 5,000 gal. CO<sub>2</sub>. Started flowing back load.

2-5-81 Flowed were on 1/2" ck. 6hrs.. Rec. 152 BLW. Left well upon to test tank.

2-6-81 Hand flowed well to rec. frac fluid.

2-7-81 to 2-11-81 Hand flowed well tell well would not flow.

2-12-81 Swabbed well. Rec. 9 1/2 BBLS. salt water. Tubing dry to 11,000'. No gas. SI for evaluation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tom Myers

TITLE Production Engineer

DATE 2-26-81

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAR 5 1981